

**GAS ANNUAL REPORT
OF**

Peoples TWP LLC

Exact legal name of reporting gas company or corporation
(If name was changed during year, show also the previous name and date of change)

205 North Main Street, Butler, Pennsylvania 16001

(Address of principal business office at end of year)

FOR THE

YEAR ENDED DECEMBER 31, 2013

TO THE

COMMONWEALTH OF PENNSYLVANIA

PUBLIC UTILITY COMMISSION

**Name, title, address and telephone number (including the area code), E-Mail Address,
and Web Site Address of the person to be contacted concerning this report:**

Karen R. Worcester, Director of Accounting

375 North Shore Drive, Suite 600, Pittsburgh, Pennsylvania 15212

(412) 208-6594

karen.r.worcester@peoples-gas.com

www.peoplestwp.com

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GENERAL INSTRUCTIONS

1. The completed original and an electronic (e-mail) copy of this report shall be filed with the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, Pennsylvania, 17105-3265 on or before the 30th of April following the end of the year to which the report applies.
2. All Natural Gas Distribution Companies subject to the jurisdiction of the Pennsylvania Public Utility Commission, upon which this report is served are required by statute to complete and file this report. The statute further provides that when any such report is defective or believed to be erroneous, the reporting corporation shall be duly notified and given a reasonable time within which to make the necessary amendments or corrections. All data comprising this report shall be submitted in electronic and permanent form.
3. All accounting terms and phrases used in this form are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission Title 18 under "Part 201-Uniform System of Accounts Prescribed for Natural Gas Companies Subject to the Provisions of the Natural Gas Act", (18 CFR Part 201). Whenever the term respondent is used, it shall mean the reporting company.
4. Standard accounting procedures will apply in determining the nature of any entry (e.g., Uncollectibles, a revenue item, is normally a debit entry, and should be entered as a "positive" number unless the reported balance is a credit). Entries of a reverse or contrary character shall be indicated by parenthesis around the number.
5. If the report is made for a period less than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes). If the books are not closed as of that date, the data in the report should nevertheless be complete, and the amounts reported should be supported by information set forth in, or as part of, the books of account.
6. All instructions shall be followed and each question shall be answered fully and accurately. Sufficient answers shall appear to show that no question or schedule has been overlooked. The expression "none" or "not applicable" shall be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. Where information called for herein is not given, state fully the reason for its omission.
7. Extra copies of any page will be furnished upon request. If it is necessary or desirable to insert additional statements for the purpose of further explanation of accounts or schedules, they shall be legibly made on paper of durable quality and shall correspond to this form in size of page and width of margin. Additional sheets, ruled either vertically or horizontally, will be furnished on request. Inserts, if any, should be appropriately identified with the schedules to which they relate.
8. If the gas distribution service provider conducts operations both within and outside the Commonwealth of Pennsylvania, data should be reported so that there will be shown the number of subscribers within this state, and (separately by accounts) the operating revenues from sources within this state, and the plant investment as of the end of the year within the state.
9. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different figures were used.
10. Throughout the report, money items shall be shown in units of dollars adjusted to accord with footings. Omitting cents does not apply, however, to items in which cents are of significance, as for instance, in averages and in unit costs.
11. If this report is not completed electronically, the name of the respondent and the year to which the report relates shall be inserted on the top of each page.

GENERAL INFORMATION

1. Name and title of officer having custody of the general books of account and address of the office where such books are kept.

Greg A. Sciullo, Vice President - Controller
205 North Main Street, Butler, PA 16001

2. Name of State under the laws of which respondent is incorporated and the date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.

Peoples TWP is a limited liability company organized under the laws of the Commonwealth of Pennsylvania. Peoples TWP is the survivor of a merger dated May 24, 2011, between Peoples TWP LLC and T.W. Phillips Gas and Oil Co.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, (d) date when possession by receiver or trustee ceased.

Not applicable

4. State the classes of utility and other services furnished by respondent during the year in each state in which the respondent operated.

Retail and wholesale sales and transportation natural gas service in the Commonwealth of Pennsylvania only.

IMPORTANT CHANGES DURING YEAR

Hereunder give particulars concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry must be answered. However, if the word "None" states the fact, it may be used in answering any inquiry.

1. Changes in, and additions to franchise rights; describing (a) the actual consideration given therefor, and (b) from whom acquired. If acquired without the payment of any consideration, state that fact.
2. Acquisition of other companies, reorganization, merger or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and references to Commission authorization, if any.
3. Purchase or sale of substantial operating units, such as generating stations, transmission lines or distribution lines, specifying items, parties, effective dates and also reference to Commission authorization, if any.
4. Important leaseholds (other than leaseholds for natural gas lands) acquired, given, assigned, or surrendered, giving effective dates, lengths of terms, names of parties, rents, Commission authorization, if any, and other conditions.
5. Important extensions of system, giving location, new territory covered by distribution systems, and dates of beginning operations. Give, also, the number of new customers of each class, and for each class of customers the estimated annual revenues.
6. Estimated increase or decrease in annual revenues due to important rate changes, and the approximate extent to which such increase or decrease is reflected in revenues for the reporting year.
7. Important wage scale changes, showing dates of changes, effect on operating expenses for the year, and estimated annual effect of such wage scale changes on operating expenses.
8. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue, and giving Commission authorization, if any.
9. Changes in articles of incorporation or amendments to charter: explain the nature and purpose of such changes or amendments.
10. Other important changes not elsewhere provided for.

1. None.

2. None

3. None

4. Upon the closing on December 16, 2013, of the Equitable Gas Company, LLC, acquisition transaction approved in Docket No. A-2013-2353647, the obligations under a certain Pipeline Capacity Lease Agreement between Peoples TWP LLC and Equitable Gathering, LLC became effective. The leased capacity of 15,000 Mcf per day is on a Peoples TWP pipeline extending from Sprinkle Compressor Station in Jefferson County to an interconnect with Equitrans line TP-7625 in Armstrong County. The lease term is five years and can be extended for an additional year. Consideration is nominal. The lease is among the commercial transactions approved in Docket No. A-2013-2353647.

5. None.

6. Effective on the dates listed below, the Company implemented quarterly adjustments to its Base Costs of Gas as permitted by the PUC's purchased gas costs regulations. The overall increase (decrease) in rates per Mcf and in revenue resulting from these rate changes is summarized below:

Effective Date	Increase/ (Decrease) Per Mcf	Increase/ (Decrease) In 2013 Revenue
2/1/2013	\$ (0.51)	\$ (2,469,613)
5/1/2013	\$ 0.74	\$ 2,011,100
8/1/2013	\$ 0.09	\$ 182,172
11/1/2013	\$ (0.05)	\$ (70,880)

7. Effective November 1, 2013, unionized field employees received a wage increase of approximately \$219,900. Salaried employees received an increase of approximately \$166,000 effective March 3, 2013. In the aggregate, these wage increases resulted in higher payroll costs of approximately \$175,000 for 2013 and are expected to result in an annualized increase of approximately \$386,000 in the payroll component of operating expenses.

8. None.

9. None.

10. None.

DEFINITIONS

“Accounts” means the accounts prescribed in the Federal Code Regulations Title 18, Part 201.

“Amortization” means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

“Book Cost” means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.

“Control” (including the terms; “controlling,” “controlled by,” and “under common control with”) means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.

“Cost” means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.

“Debt Expense” means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

“Depreciation”, as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.

"Distribution Service Line", A distribution line that transports gas from a common source of supply to a customer meter or the connection to a customer's piping, whichever is further downstream, or the connection to a customer's piping if there is no customer meter.

DEFINITIONS**(Continued)**

“Investment Advances” means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.

“Minor Items of Property” means the associated parts or items of which retirement units are composed.

“Net Salvage Value” means the salvage value of property retired less the cost of removal.

“Nominally Issued”, as applied to securities issued or assumed by the utility means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.

“Original Cost”, as applied to utility plant, means the cost of such property to the person first devoting it to public service.

“Property Retired”, as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.

“Replacing or Replacement”, when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.

“Retained Earnings” means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.

“Salvage Value” means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.

“Straight-Line Remaining Life Method”, as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.

100. VOTING POWERS AND ELECTIONS

1. Has each share of stock the right to one vote?
N/A Peoples TWP is a limited liability company and has no stock. For further discussion please see page 4.
2. Are voting rights attached only to stock? (If the answer to either query 1 or 2 is "No," give particulars on a separate sheet.)
N/A
3. Give date of the latest closing of the stock book prior to end of year and state the purpose of such closing.
N/A
4. Is cumulative voting permitted?
No
5. State the date and place of the latest general meeting held prior to the end of the year for the election of directors?
N/A
6. State the total number of votes cast at the latest general meeting and the total number cast by proxy.
N/A
7. State the total number of voting security holders and the total of all voting securities as of such date.
N/A
8. If any security has preferences, special privileges, or restrictions in the election of directors, trustees or managers, or in the determination of any corporate action, give details.
N/A
9. State the number of votes controlled by management, other than officers of the Corporation.
None

101 SECURITY HOLDER INFORMATION AND VOTING POWERS

1. Report the requested information for each holder of one percent or more of the voting securities or if there are fewer than ten such holders, the ten who hold the highest voting powers. Data should be the latest available nearest the end of the year. When the holder of record is a trustee, or other intermediate agency (except a corporation), the data should be reported opposite the names of the beneficial owners, designated as such, under a general heading identifying the trustee or other agency. Securities with contingent voting rights may be disregarded.
2. Attach hereto a certified copy of every effective voting trust established and a certified copy of every other agreement (trustee or otherwise) under which voting securities are held for beneficial owners. If any such agreement has been filed with a previous report, reference to the earlier report will be sufficient provided changes or modification since filing are shown.

Line No.	Last Name (a)	First Name (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Total Votes (g)	Common Stock (h)	Preferred Stock (i)	Other (j)	Nonvoting Securities (see instruction 2) Principal, Par Value, or Stated Value (Specify issue-omit cents) (k)
1	Total votes of all voting securities						N/A	N/A	N/A		
2	Total number of security holders						N/A	N/A	N/A		
3	Total votes of security holders listed below						N/A	N/A	N/A		
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											

102. COMPANIES CONTROLLED BY RESPONDENT

1. Show below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year.
If control ceased prior to end of the year, give particulars in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediates involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Voting % of Stock (g)	Footnote Ref. (h)
1	None	None	None	None	None	None	None	None
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16							0%	

103. DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of respondent.
2. Designate by an asterisk names of members of Executive Committee, and by double asterisk the Chairman of the Executive Committee.

Line No.	Directors Name and Title (a)	Principal Business Address					Term Began (i)	Term Ended (j)	Meetings Attended (k)	Fees Paid (l)
		Street Address (b)	City (c)	Stat (d)	Zip (e)	Telephone (h)				
1	Christopher P. Kinney	500 5th Avenue, 55th Fl.	New York	NY	10110	212-696-0110	5/24/2011		4	\$ -
2	Dennis T. Mahoney	500 5th Avenue, 55th Fl.	New York	NY	10110	212-696-0110	5/24/2011		4	\$ -
3	John McGuire	500 5th Avenue, 55th Fl.	New York	NY	10110	212-696-0110	5/24/2011		4	\$ -
4	Morgan K. O'Brien	375 North Shore Drive, Suite 600	Pittsburgh	PA	15212	412-208-7910	5/24/2011		4	\$ -
5	Daniel A. Onorato	3941 Drexel Road	Pittsburgh	PA	15212	412-544-6262	11/3/2011		4	\$ 34,000
6										
7										
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104. OFFICERS

Line No.	Official Title & Name (a)	Principal Business Address						Email (j)
		Street Address (b)	City (c)	State (d)	Zip (e)	Telephone (h)	Fax (i)	
1	President							
2	Robert M. Hovanec	205 North Main Street	Butler	PA	16001	(724) 287-2751	(724) 287-5021	bob.hovanec@peoplestwp.com
3								
4	Senior Vice President, Chief Operations Officer							
5	Kenneth M. Johnston	375 North Shore Drive	Pittsburgh	PA	15212	(412) 208-7930		kenneth.m.johnston@peoples-gas.com
6								
7	Senior Vice President, Chief Information Officer							
8	Ruth A. DeLost-Wylie	375 North Shore Drive	Pittsburgh	PA	15212	(412) 208-7920		ruth.a.delost-wylie@peoples-gas.com
9								
10	Vice President, Human Resources							
11	Carolyn B. McKinney	375 North Shore Drive	Pittsburgh	PA	15212	(412) 208-7908	(412) 208-6576	carolyn.b.mckinney@peoples-gas.com
12								
13	Vice President, Controller							
14	Gregory A. Sciuolo	375 North Shore Drive	Pittsburgh	PA	15212	(412) 208-7940	(412) 208-6572	gregory.a.sciuolo@peoples-gas.com
15								
16	Vice President, Rates & Regulatory							
17	Joseph A. Gregorini	375 North Shore Drive	Pittsburgh	PA	15212	(412) 208-7905	(412) 208-6577	joseph.a.gregorini@peoples-gas.com
18								
19	Vice President, Treasurer							
20	Preston D. Poljak	375 North Shore Drive	Pittsburgh	PA	15212	(412) 208-6563		preston.poljak@peoples-gas.com
21								
22	Secretary							
23	William H. Roberts II	375 North Shore Drive	Pittsburgh	PA	15212	(412) 208-6527	(412) 237-2987	william.h.robertsii@peoples-gas.com
24								

200. COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	UTILITY PLANT				
2	101.0 Utility Plant in Service	205	\$ 249,620,919	\$ 273,271,759	\$ 23,650,840
3	101.1 Property Under Capital Leases		-	-	-
4	102.0 Gas Plant Purchased or Sold		-	-	-
5	103.0 Experimental Gas Plant Unclassified		-	-	-
6	104.0 Gas Plant Leased to Others		-	-	-
7	105.0 Gas Plant Held for Future Use		-	-	-
8	105.1 Production Properties Held For Future Use		-	-	-
9	106.0 Completed Construction Not Classified-Gas		-	-	-
10	107.0 Construction Work in Progress-Gas	208	8,716,107	8,427,049	(289,058)
11	108.0 Accumulated Provision for Depreciation of Gas Utility Plant	206	(87,841,992)	(90,385,925)	(2,543,933)
12	111.0 Accumulated Prov. For Amortization & Depletion of Gas Utility Pl.	206	-	(3,448,591)	(3,448,591)
13	114.0 Gas Plant Acquisition Adjustments	207	3,103,403	3,103,403	-
14	115.0 Accumulated Prov. For Amortization & Depletion of Gas Plant				-
15	Acquisition Adjustments	206	-	-	-
16	116.0 Other Gas Plant Adjustments		-	-	-
17	117.1 Gas Stored-Base Gas		-	-	-
18	117.2 System Balancing Gas		-	-	-
19	117.3 Gas Stored in Reservoirs and Pipelines-Noncurrent		-	51,833	51,833
20	117.4 Gas Owed to System Gas		-	-	-
21	118.0 Other Utility Plant Adjustments		-	-	-
22	119.0 Accumulated Provision for Depreciation and Amortization of Other		-	-	-
23	Utility Plant	206	-	-	-
24	TOTAL UTILITY PLANT		\$ 173,598,437	\$ 191,019,528	\$ 17,421,091
25	OTHER PROPERTY AND INVESTMENTS				
26	121.0 Non-Utility Property		\$ -	\$ -	\$ -
27	122.0 Accumulated Depreciation & Amortization of Non-Utility Property		-	-	-
28	123.0 Investments in Associated Companies	210	-	-	-
29	123.1 Other Investments	210	-	-	-
30	124.0 Other Investments	210	-	-	-
31	125.0 Sinking Funds		-	-	-
32	126.0 Depreciation Fund		-	-	-
33	128.0 Other Special Funds		-	35,000	35,000
34	TOTAL OTHER PROPERTY AND INVESTMENTS		\$ -	\$ 35,000	\$ 35,000

200. COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/ Decrease (e)
1	CURRENT AND ACCRUED ASSETS				
2	131.0 Cash		\$ -	\$ 6,059,493	\$ 6,059,493
3	132.0 Interest Special Deposits		-	-	-
4	133.0 Dividend Special Deposits		-	-	-
5	134.0 Other Special Deposits		52,700	52,795	95
6	135.0 Working Funds		-	-	-
7	136.0 Temporary Cash Investments	210	-	-	-
8	141.0 Notes Receivable	211	-	-	-
9	142.0 Customer Accounts Receivable		19,710,596	17,246,878	(2,463,718)
10	143.0 Other Accounts Receivable	211	221,537	142,209	(79,328)
11	144.0 Accumulated Provision for Uncollectible Accounts-Cr.		(2,173,052)	(2,178,646)	(5,594)
12	145.0 Notes Receivable from Associated Companies	212	-	-	-
13	146.0 Accounts Receivable for Associated Companies	213	300,599	185,188	(115,411)
14	151.0 Fuel Stock		-	-	-
15	152.0 Fuel Stock Expenses Undistributed		-	-	-
16	153.0 Residuals and Extracted Products		-	-	-
17	154.0 Plant Materials and Operating Supplies	215	1,143,980	926,773	(217,207)
18	155.0 Merchandise		-	-	-
19	156.0 Other Materials and Supplies		-	-	-
20	163.0 Stores Expense-Undistributed		-	-	-
21	164.1 Gas Stored-Current		8,630,101	6,711,352	(1,918,749)
22	164.2 Liquefied Natural Gas Stored		-	-	-
23	164.3 Liquefied Natural Gas Held for Processing		-	-	-
24	165.0 Prepayments		1,295,486	3,879,023	2,583,537
25	166.0 Advances for Gas Exploration, Development and Production		-	-	-
26	167.0 Other Advances for Gas		-	-	-
27	171.0 Interest and Dividends Receivable		-	-	-
28	172.0 Rents Receivable		-	-	-
29	173.0 Accrued Utility Revenues		-	6,570,152	6,570,152
30	174.0 Miscellaneous Current and Accrued Assets		147,890	144,676	(3,214)
31	TOTAL CURRENT & ACCRUED ASSETS		\$ 29,329,837	\$ 39,739,893	\$ 10,410,056
32	DEFERRED DEBITS				
33	181.0 Unamortized Debt Expense	216	\$ 153,946	\$ 829,744	\$ 675,798
34	182.1 Extraordinary Property Losses	217	-	-	-
35	182.2 Unrecovered Plant and Regulatory Study Costs	217	-	16,346,636	16,346,636
36	182.3 Other Regulatory Assets		15,702,174	-	(15,702,174)
37	183.1 Preliminary Natural Gas Survey and Investigation Charges		-	-	-
38	183.2 Other Preliminary Survey and Investigation Charges		-	-	-
39	184.0 Clearing Accounts		-	-	-
40	185.0 Temporary Facilities		-	-	-
41	186.0 Miscellaneous Deferred Debits		135,813	-	(135,813)
42	187.0 Deferred Losses from Disposition of Utility Plant		-	-	-
43	188.0 Research, Development and Demonstration Expenditures		-	-	-
44	189.0 Unamortized Loss on Reacquired Debt		-	-	-
45	190.0 Accumulated Deferred Income Taxes		6,459,780	6,826,692	366,912
46	191.0 Unrecovered Purchased Gas Costs		2,493,034	282,011	(2,211,023)
47	TOTAL DEFERRED DEBITS		\$ 24,944,747	\$ 24,285,083	\$ (659,664)
48	TOTAL ASSETS & TOTAL DEBITS		\$ 227,873,021	\$ 255,079,504	\$ 27,206,483

**200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	LIABILITIES AND OTHER CREDITS				
2	PROPRIETARY CAPITAL				
3	201.0 Common Stock Issued		\$ -	\$ -	\$ -
4	202.0 Common Stock Subscribed		-	-	-
5	203.0 Common Stock Liability for Conversion		-	-	-
6	204.0 Preferred Stock Issued		-	-	-
7	205.0 Preferred Stock Subscribed		-	-	-
8	206.0 Preferred Stock Liability for Conversion		-	-	-
9	207.0 Premium on Capital Stock		-	-	-
10	208.0 Donations Received from Stockholders		-	-	-
11	209.0 Reduction in Par or Stated Value of Capital Stock		-	-	-
12	210.0 Gain on Resale or Cancellation of Reacquired Capital Stock		-	-	-
13	211.0 Miscellaneous Paid-In Capital		-	89,125,466	89,125,466
14	212.0 Installments Received on Capital Stock		-	-	-
15	213.0 Discount on Capital Stock		-	-	-
16	214.0 Capital Stock Expense		-	-	-
17	215.0 Appropriated Retained Earnings		-	-	-
18	216.0 Unappropriated Retained Earnings		86,958,075	8,089,533	(78,868,542)
19	216.1 Unappropriated Undistributed Subsidiary Earnings		-	-	-
20	217.0 Reacquired Capital Stock		-	-	-
21	TOTAL PROPRIETARY CAPITAL		\$ 86,958,075	\$ 97,214,999	\$ 10,256,924
22					
23	LONG-TERM DEBT				
24	221.0 Bonds	231	\$ -	\$ -	\$ -
25	222.0 Reacquired Bonds	231	-	-	-
26	223.0 Advances from Associated Companies		-	-	-
27	224.0 Other Long-term Debt	231	68,046,735	99,728,923	31,682,188
28	225.0 Unamortized Premium on Long-Term Debt		-	-	-
29	226.0 Unamortized Discount on Long-Term Debt-Debit		-	-	-
30	TOTAL LONG TERM DEBT		\$ 68,046,735	\$ 99,728,923	\$ 31,682,188
31					
32	OTHER NONCURRENT LIABILITIES				
33	227 Obligation Under Capital Leases-NonCurrent		\$ -	\$ -	\$ -
34	228.1 Accumulated Provision for Property Insurance		-	-	-
35	228.2 Accumulated Provision for Injuries and Damages		-	50,000	50,000
36	228.3 Accumulated Provision for Pensions and Benefits		8,733,432	6,516,725	(2,216,707)
37	228.4 Accumulated Miscellaneous Operating Provisions		-	-	-
38	229 Accumulated Provision for Rate Refunds		-	-	-
39	230 Asset Retirement Obligation		2,559,077	2,598,051	38,974
40	TOTAL OTHER NONCURRENT LIABILITIES		\$ 11,292,509	\$ 9,164,776	\$ (2,127,733)
41					

**200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	CURRENT AND ACCRUED LIABILITIES				
2	231.00 Notes Payable		\$ 33,069,072	\$ 5,908,906	\$ (27,160,166)
3	232.00 Accounts Payable		7,734,380	15,646,892	7,912,512
4	233.00 Notes Payable to Associated Companies		-	-	-
5	234.00 Accounts Payable to Affiliated Companies		4,001,424	5,109,348	1,107,924
6	235.00 Customers' Deposits-Billing		18,437	1,477,283	1,458,846
7	236.10 Accrued Taxes, Taxes Other Than Income		(34,049)	513,277	547,326
8	236.20 Accrued Taxes, Income Taxes		-	-	-
9	237.10 Accrued Interest on Long-term Debt		490,253	814,659	324,406
10	237.20 Accrued Interest on Other Liabilities		-	-	-
11	238.00 Dividends Declared		-	-	-
12	239.00 Matured Long-term Debt		-	-	-
13	240.00 Matured Interest		-	-	-
14	241.00 Tax Collections Payable		-	75,956	75,956
15	242.00 Miscellaneous Current and Accrued Liabilities		4,579,772	1,187,890	(3,391,882)
16	243.00 Obligations Under Capital Leases-Current		-	-	-
17	TOTAL CURRENT AND ACCRUED LIABILITIES		\$ 49,859,289	\$ 30,734,211	\$ (19,125,078)
18					
19	DEFERRED CREDITS				
20	252.00 Customer Advances for Construction		\$ 302,293	\$ 127,687	\$ (174,606)
21	253.00 Other Deferred Credits		250,334	250,000	(334)
22	254.00 Other Regulatory Liabilities		-	-	-
23	255.00 Accumulated Deferred Investment Tax Credits		-	-	-
24	256.00 Deferred Gains from Disposition of Utility Plant		-	-	-
25	257.00 Unamortized Gain on Reacquired Debt		-	-	-
26	281.00 Accum. Deferred Income Taxes-Assume. Amortization Property		-	-	-
27	282.00 Accum. Deferred Income Taxes-Other Property		11,765,957	17,708,470	5,942,513
28	283.00 Accum. Deferred Income Taxes-Other		(602,171)	150,438	752,609
26	TOTAL DEFERRED CREDITS		\$ 11,716,413	\$ 18,236,595	\$ 6,520,182
27					
28	TOTAL LIABILITIES & OTHER CREDITS		\$ 227,873,021	\$ 255,079,504	\$ 27,206,483

201. NOTES TO BALANCE SHEET

- The space below is provided for important notes regarding the balance sheet or any account thereof.,
- Furnish particulars as to any contingent assets or liabilities existing at end of year. Minor items may be grouped by classes. For any dividends in arrears at the end of the year on cumulative preferred stock, state the date of the last dividend, the arrearage per share, and the total amount of the arrearage.
- For Other Plant Adjustments, Account 116, explain the origin of such amount, debits and credits during the year and plan of disposition contemplated, giving references to Commission orders or to other authorizations repeating classification of amounts as plant adjustments and requirements as to disposition thereof.
- If the notes to balance sheet, appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by instructions 2 and 3 above, such notes may be attached hereto.

205. UTILITY PLANT IN SERVICE - Account No. 101.0

1. Report by prescribed accounts the original cost of utility plant in service and the additions and retirements of such plant during the year.
2. Do not include as adjustments, corrections to additions and retirements for the current or preceding year. Such items should be included in appropriate Column (c) or (d).
3. Credit adjustments in Column (e) should be shown in red, or in black enclosed in parenthesis. State in a footnote the general character of any adjustments in Column (e).
4. Submit, in a footnote, an explanation of amounts included in Columns (e) and/or (f), Line 34, for lowering or changing the location of mains.

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
1	INTANGIBLE PLANT					
2	301 Organization	\$ 125,417	\$ -	\$ -	\$ -	\$ 125,417
3	302 Franchises & Consents	71,371	-	-	-	71,371
4	303 Other Plant and Miscellaneous Equipment	2,746,763	5,547,818	-	-	8,294,581
5	Total Intangible Plant	\$ 2,943,551	\$ 5,547,818	\$ -	\$ -	\$ 8,491,369
6	MANUFACTURED GAS PRODUCTION PLANT					
7	304 Land and Land Rights	\$ -	\$ -	\$ -	\$ -	\$ -
8	305 Structures and Improvements	-	-	-	-	-
9	306 Boiler Plant Equipment	-	-	-	-	-
10	307 Other Power Equipment	-	-	-	-	-
11	308 Coke Ovens	-	-	-	-	-
12	309 Infiltration Galleries and Tunnels	-	-	-	-	-
13	310 Producer Gas Equipment	-	-	-	-	-
14	311 Liquefied Petroleum Gas Equipment	-	-	-	-	-
15	312 Oil Gas Generating Equipment	-	-	-	-	-
16	313 Generating Equipment-Other Processes	-	-	-	-	-
17	314 Coal, Coke and Ash Handling Equipment	-	-	-	-	-
18	315 Catalytic Cracking Equipment	-	-	-	-	-
19	316 Other Reforming Equipment	-	-	-	-	-
20	317 Purification Equipment	-	-	-	-	-
21	318 Residential Refining Equipment	-	-	-	-	-
22	319 Gas Mixing Equipment	-	-	-	-	-
23	320 Other Equipment	-	-	-	-	-
23	Total Gas Manufacturing Plant	\$ -	\$ -	\$ -	\$ -	\$ -
24	NATURAL GAS PRODUCTION & GATHERING PLANT					
25	325.1 Producing Lands	\$ -	\$ -	\$ -	\$ -	\$ -
26	325.2 Producing Leaseholds	-	-	-	-	-
27	325.3 Gas Rights	-	-	-	-	-
28	325.4 Rights of Way	-	-	-	-	-
29	325.5 Other Land and Land Rights	-	-	-	-	-
30	326 Other Plant and Miscellaneous Equipment	-	-	-	-	-
31	327 Field Compressor Station Structures	-	-	-	-	-
32	328 Field Measuring & Regulating Station Structures	-	-	-	-	-
33	329 Other Structures	-	-	-	-	-
34	330 Producing Gas Wells-Well Construction	-	-	-	-	-
35	331 Producing Gas Wells-Well Equipment	-	-	-	-	-
36	332 Field Lines	-	-	-	-	-
37	333 Field Compressor Station Equipment	-	-	-	-	-
38	334 Field Measuring & Regulating Station Equipment	-	-	-	-	-
39	335 Drilling & Cleaning Equipment	-	-	-	-	-
40	336 Purification Equipment	-	-	-	-	-
41	337 Other Equipment	-	-	-	-	-
42	338 Unsuccessful Exploration & Development Costs	-	-	-	-	-
43	Total Natural Gas Production & Gathering Plant	\$ -	\$ -	\$ -	\$ -	\$ -
44	PRODUCTS EXTRACTION PLANT					
45	340 Land and Land Rights	\$ -	\$ -	\$ -	\$ -	\$ -
46	341 Other Plant and Miscellaneous Equipment	-	-	-	-	-
47	342 Extraction & Refining Equipment	-	-	-	-	-
48	343 Pipe Lines	-	-	-	-	-
49	344 Extracted Product Storage Equipment	-	-	-	-	-
50	345 Compressor Equipment	-	-	-	-	-
51	346 Gas Measuring and Regulating Equipment	-	-	-	-	-
52	347 Other Equipment	-	-	-	-	-
53	Total Products Extraction Plant	\$ -	\$ -	\$ -	\$ -	\$ -
54	NATURAL GAS PRODUCTION & PROCESSING PLANT					
55	350.1 Land	\$ 46,820	\$ -	\$ -	\$ -	\$ 46,820
56	350.2 Rights of Way	15,670	-	-	-	15,670
57	351 Structures and Improvements	343,221	-	-	-	343,221
58	352 Wells	1,179,873	-	-	-	1,179,873
59	352.1 Storage Leaseholds and Rights	392,672	-	-	-	392,672
60	352.2 Reservoirs	-	-	-	-	-
61	352.3 Nonrecoverable Natural Gas	-	-	-	-	-
62	353 Lines	1,396,899	90,559	-	-	1,487,458

205. UTILITY PLANT IN SERVICE - Account No. 101.0

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
63	354 Compressor Station Equipment	2,132,778	66,692	-	-	2,199,470
64	355 Measuring and Regulating Equipment	784,977	-	-	-	784,977
65	356 Purification Equipment	-	-	-	-	-
66	357 Other Equipment	-	-	-	-	-
67	358 Underground Storage Equipment Held under Asset Retirement Obligation	710	-	-	-	710
68	Total Natural Gas Production and Processing Plant	\$ 6,293,620	\$ 157,251	\$ -	\$ -	\$ 6,450,871
69	OTHER STORAGE PLANT					
70	360 Land & Land Rights	\$ -	\$ -	\$ -	\$ -	\$ -
71	361 Structures and Improvements	-	-	-	-	-
72	362 Gas Holders	-	-	-	-	-
73	363 Purification Equipment	-	-	-	-	-
74	363.1 Liquefaction Equipment	-	-	-	-	-
75	363.2 Vaporizing Equipment	-	-	-	-	-
76	363.3 Compressor Equipment	-	-	-	-	-
77	363.4 Measuring and Regulating Equipment	-	-	-	-	-
78	363.5 Other Equipment	-	-	-	-	-
79	Total Other Storage Plant	\$ -	\$ -	\$ -	\$ -	\$ -
80	BASE LOAD LIQUEFIED NATURAL GAS					
81	TERMINATING AND PROCESSING PLANT					
82	364.1 Land and Land Rights	\$ -	\$ -	\$ -	\$ -	\$ -
83	364.2 Structures and Improvements	-	-	-	-	-
84	364.3 LNG Processing Terminal Equipment	-	-	-	-	-
85	364.4 LNG Transportation Equipment	-	-	-	-	-
86	364.5 Measuring and Regulating Equipment	-	-	-	-	-
87	364.6 Compressor Station Equipment	-	-	-	-	-
88	364.7 Communication Equipment	-	-	-	-	-
89	364.8 Other Equipment	-	-	-	-	-
90	Total Base Load Liquefied Natural Gas Term. & Proc. Plant	\$ -	\$ -	\$ -	\$ -	\$ -
91	TRANSMISSION PLANT					
92	365.1 Land and Land Rights	\$ 127,124	\$ -	\$ -	\$ -	\$ 127,124
93	365.2 Rights of Way	2,052,505	1,478	-	-	2,053,983
94	366 Structures and Improvements	2,299,757	(1,476,000)	-	-	823,757
95	367 Mains	64,924,892	3,281,023	38,962	-	68,166,953
96	368 Compressor Station Equipment	1,761,103	1,516,908	-	-	3,278,011
97	369 Measuring and Regulating Station Equipment	6,405,303	336,372	8,606	-	6,733,069
98	370 Communication Equipment	-	-	-	-	-
99	371 Other Equipment	-	-	-	-	-
100	372 Transmission Equipment Held under Asset Retirement Obligation	81,103	753	-	-	81,856
101	Total Transmission Plant	\$ 77,651,787	\$ 3,660,534	\$ 47,568	\$ -	\$ 81,264,753
102	DISTRIBUTION PLANT					
103	374 Land & Land Rights	\$ 1,227,068	\$ 7,979	\$ 752	\$ -	\$ 1,234,295
104	375 Structures and Improvements	987,763	78,137	2,057	-	1,063,843
105	376 Mains	87,874,683	8,709,440	112,088	-	96,472,035
106	377 Compressor Station Equipment	-	-	-	-	-
107	378 Measuring & Regulating Station Equipment-General	5,656,343	115,261	46,948	-	5,724,656
108	379 Measuring & Regulating Station Equipment-City Gate C. St.	-	-	-	-	-
109	380 Services	28,401,954	2,834,238	-	-	31,236,192
110	381 Meters	18,642,253	349,722	-	-	18,991,975
111	382 Meter Installations	2,630,778	482,504	-	-	3,113,282
112	383 House Regulators	-	-	-	-	-
113	384 House Regulatory Installations	-	-	-	-	-
114	385 Industrial Measuring and Regulating Station Equipment	-	-	-	-	-
115	386 Other Property on Customers' Premises	-	-	-	-	-
116	387 Other Equipment	-	-	-	-	-
117	388 Distribution Equipment Held under Asset Retirement Obligation	109,076	-	-	-	109,076
118	Total Distribution Plant	\$ 145,529,918	\$ 12,577,281	\$ 161,845	\$ -	\$ 157,945,354
119	GENERAL PLANT					
120	389 Land & Land Rights	\$ 164,936	\$ -	\$ -	\$ -	\$ 164,936
121	390 Structures and Improvements	3,250,301	416,429	-	-	3,666,730
122	391 Office Furniture & Equipment	718,106	547,461	67,903	-	1,197,664
123	392 Transportation Equipment	6,592,531	822,999	611,184	-	6,804,346
124	393 Stores Equipment	40,327	-	-	-	40,327
125	394 Tools & Garage Equipment	3,193,958	224,894	107,818	-	3,311,034
126	395 Laboratory Equipment	-	-	-	-	-
127	396 Power Operated Equipment	1,584,569	279,010	148,273	-	1,715,306
128	397 Communication Equipment	1,657,315	566,427	4,673	-	2,219,069
129	398 Miscellaneous Equipment	-	-	-	-	-
130	399 Other Tangible Property	-	-	-	-	-
131	Total General Plant	\$ 17,202,043	\$ 2,857,220	\$ 939,851	\$ -	\$ 19,111,412
132	Total Plant	\$ 249,620,919	\$ 24,800,104	\$ 1,149,264	\$ -	\$ 273,271,759

**206. ACCUMULATED DEPRECIATION OF UTILITY PLANT -
Account Nos. 108, 111, 115 and 119**

1. Report below an analysis of the changes in accumulated depreciation during the year and the amounts applicable to prescribed functional classifications.
2. Explain and give particulars of important adjustments during the year.

Line No.	Item (a)	Total (b)	101 Utility Plant In Service (c)	104 Utility Plant Leased to Others (d)	105 Property Held for Future Use (e)	107.0 Construction Work In Progress (f)
1	Balance Beginning of Year	\$ 87,841,992	\$ 87,841,992	\$ -	\$ -	\$ -
2	Credits During Year					
3	Depreciation Provisions charged to:					
4	403. Depreciation	6,317,154	6,317,154	-	-	-
5	404. Amortization	1,123,621	1,123,621	-	-	-
6						
7						
8						
9						
10	Total Depreciation Provisions	\$ 7,440,775	\$ 7,440,775	\$ -	\$ -	\$ -
11	Recoveries from Insurance	-	-	-	-	-
12	Salvage Realized from Retirements	93,580	93,580	-	-	-
13	Other Credits (Describe)	-	-	-	-	-
14						
15						
16						
17						
18	Total Credits During Year	\$ 93,580	\$ 93,580	\$ -	\$ -	\$ -
19	Total Credits	\$ 7,534,355	\$ 7,534,355	\$ -	\$ -	\$ -
20	Debits During Year					
21	Retirement of Utility Plant	1,149,265	1,149,265			
22	Cost of Removal	409,252	409,252			
23	Other Debits (Describe)	-	-			
24	ARO Adjustment	(16,686)	(16,686)			
25						
26						
27						
28	Total Debits During Year	\$ 1,541,831	\$ 1,541,831	\$ -	\$ -	\$ -
29	Balance at End of Year	\$ 93,834,516	\$ 93,834,516	\$ -	\$ -	\$ -

Describe the basis upon which depreciation provisions for the year were determined and attach worksheets showing the computations made in arriving at the annual provisions.

207. GAS PLANT ACQUISITIONS ADJUSTMENTS - Account No. 114.0

Line No.	Item (a)	Project No. 1 Amount (b)	Project No. 2 Amount (c)	Project No. 3 Amount (d)	Project No. 4 Amount (e)	Totals (f)
1	Book Plant - Net	\$ -	\$ -	\$ -	\$ -	\$ -
2	PUC Difference (Ratemaking)	-	-	-	-	-
3	Less Contributions (Net)	-	-	-	-	-
4	Net Utility Plant Acquired	-	-	-	-	-
5	Purchase Price	-	-	-	-	-
6	Acquisition Adjustment	-	-	-	-	-
7						
8						

**206.1 ACCUMULATED DEPRECIATION OF UTILITY PLANT -
Basis for depreciation provision**

Describe the basis upon which depreciation provisions for the year were determined and attach worksheets showing the computations made in arriving at the annual provisions.

The Company provides for depreciation on the composite straight-line method, based on formal depreciation reserve requirement studies made by independent engineers. These methods have been accepted by the PUC for ratemaking purposes. A detail of the depreciation rates by plant type is provided below.

Storage Plant

350001	LAND & LAND RIGHTS- STORAGE	
350002	RIGHTS OF WAY- STORAGE	0.91%
351000	STRUCTURES- STORAGE	3.48%
352000	WELLS- STORAGE	1.45%
352001	LEASEHOLDS & RIGHTS- STORAGE	1.63%
353000	STORAGE LINES	2.59%
354000	COMP STA EQUIP- STORAGE	2.02%
355000	M & R STA EQUIP- STORAGE	2.82%

Transmission Plant

365001	LAND AND LAND RIGHTS	
365002	RIGHTS OF WAY	1.51%
366001	COMPRESSOR STATION STRUCTURES	3.14%
366002	MEAS & REG STATION STRUCTURES	1.38%
366003	OTHER STRUCTURES	2.44%
367000	TRANSMISSION MAINS	1.55%
368000	COMPRESSOR STATION EQUIPMENT	2.89%
369000	MEAS & REG STATION EQUIPMENT	3.69%

Distribution Plant

374001	DISTRIBUTION PLANT-LAND	
374002	DISTRIBUTION PLANT-LAND RIGHTS	1.53%
375000	STRUCTURES & IMPROVEMENTS	2.51%
376000	DISTRIBUTION MAINS	1.89%
378000	MEAS & REG STATION EQUIP-GENERAL	2.04%
380000	SERVICES	2.26%
381000	METERS	3.89%
382000	METER INSTALLATIONS	2.56%

General Plant

389000	LAND AND LAND RIGHTS	
390000	STRUCTURES & IMPROVEMENTS	3.50%
391001	OFFICE FURNITURE & EQUIPMENT- FURNITURE	4.05%
391002	OFFICE FURNITURE & EQUIPMENT- EQUIPMENT	6.66%
391003	OFFICE FURNITURE & EQUIPMENT- COMPUTER	13.74%
392001	TRANSPORTATION EQUIPMENT-CARS	12.56%
392002	TRANSPORTATION EQUIPMENT-LT TRUCKS	10.58%
392003	TRANSPORTATION EQUIPMENT-HVY TRUCKS	6.56%
393000	STORES EQUIPMENT	2.22%
394002	TOOLS,SHOP & GARAGE EQUIPMENT- TOOLS	5.21%
396000	POWER OPERATED EQUIPMENT	4.59%
397001	COMMUNICATION STRUCTURES	3.25%
397002	COMMUNICATION EQUIPMENT	3.75%

(Company Name)

208. CONSTRUCTION WORK IN PROGRESS - Account No. 107

1. Describe the particulars concerning utility plant in process of construction but not ready for service at end of the Calendar Year.
2. Describe separately each work order that exceeds the lesser of an estimated expenditure of \$300,000 or 10% of the book cost of utility plant at the beginning of the year. All other work orders may be grouped by nature of project.

Line No.	Description of Work (a)	Balance End of Year (b)	Estimate Total Cost of Construction (c)	Projected In-Service Date (d)
1	SW.PTWP.MOBILE DATA.2 Software-MOBILE DATA In House	718,340	775,000	Jan 2014
2	SW.PTWP.SAP CR&B.2 Software-SAP CR&B In House Dev	5,247,570	5,300,000	Jan 2014
3	2100813.1.1.1 REPL 9 5/8" W/10"S-SINA-REEDY	327,144	350,000	Mar 2014
4	2102313.1.1.1 INST 3120' of 8" PLA - ST CLEM	535,083	550,000	Mar 2014
5	2105613.1.1.1 INST 750' of 6" - WALLACE	409,532	450,000	Mar 2014
6	Pipeline Installations	579,382	625,000	Mar 2014
7	Equipment Purchases/Installations	609,998	650,000	Mar 2014
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	TOTALS	\$8,427,049	\$8,700,000	

210. INVESTMENTS (Accounts 123 - 123.1 - 124 - 136)

1. Report below investments in Accounts 123, Investments in Associated Companies 123.1, Investments in Subsidiary Companies, 124, Other Investments and 136, Temporary Cash Investments.
2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.
3. Investments in Securities - List and describe each security owned giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.
4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
5. For any securities, notes, or accounts that were pledged, designate such securities acquired, designate such fact and in a footnote state the name of pledges and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquired, designate such fact and in a footnote give date of authorization and case or docket number.
7. Interest and dividend revenues from investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment incredible in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Costs* Beginning of Year (d)	Principal Amount or No. of Shares (e)	Book Cost End of Year (f)	Revenues For Year (g)	Gain or Loss From Invest Disposed of (h)
1	Temporary Cash Investments:							
2	None							
3								
4								
5								
6								
7								
8								
9								
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24								
25								
26				0	0	0	0	0

* If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

211. NOTES AND OTHER ACCOUNTS RECEIVABLE (Accounts 141, and 143)

If interest was derived during year from notes liquidated before the end of the year, include such interest revenue in column (d).

Line No.	Item (a)	Notes Receivable			Other Accounts Receivable	
		1/1/2013 (b)	12/31/2013 (c)	Interest Revenue (d)	1/1/2013 (e)	12/31/2013 (f)
1	Accounts Receivable - Accident / Property Claims	None	None	None	\$ 13,060	\$ 38,301
2	Accounts Receivable - Other	None	None	None	208,477	103,908
3						
4						
5						
6						
7	Total	\$ -	\$ -	\$ -	\$ 221,537	\$ 142,209

212. NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (Account 145)

1. Furnish below the particulars indicated concerning notes receivable from associated companies at end of year.
2. If any note was received in satisfaction of an open account indebtedness, state the period covered by such open account.
3. Include in column (f) the amount of any interest revenue during the year on notes that were paid off before the end of year.
4. Give particulars of any notes pledged or discounted. This schedule shall include all transactions during the year with each affiliated interest affecting account 145 and account 233.

Line No.	Name of Associated Company (a)	Date of Issue (b)	Date of Maturity (c)	Amount End of Year (d)	Interest Rate (e)	Amount (f)
1	None					
2						
3						
4						
5						
6						
7						
8						

**213. ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (ACCOUNT 146)
AND ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 234)**

1. Furnish below the particulars called for concerning Account Receivables and Payables from Associated Companies.
2. The term "Services Received" set forth on line 21 of this schedule means the Management, Construction, Engineering, Purchasing Legal, Accounting or other similar service which has been rendered to respondent under written, oral or implied contracts.
3. The term "Joint Expenses Transferred" set forth on lines 6 and 22 means Central office and/or other expenses continuously assessed against respondent covering all locations of common operating costs.
4. This schedule shall include all transactions during the year with each affiliated interest affecting Account 146.

Line No.	Item (a)	Entries During Year	
			(b)
1	Debits During Year		
2	Cash Dispensed	\$	50,087,913
3	Materials and Supplies Sold		
4	Services Rendered		2,037,533
5	Joint Expense Transferred		
6	Interest and Dividends Receivable		
7	Rents Receivable		
8	Securities Sold		
9	Other Debits (Specify)		
10			
11			
12			
13	Total Debits During Year	\$	52,125,446
14			
15	Credits During Year		
16	Cash Received	\$	(2,918,088)
17	Gas Purchased		(2,100,841)
18	Fuel Purchased		
19	Materials and Supplies Purchased		
20	Services Received		(3,980,979)
21	Joint Expense Transferred		
22	Interest and Dividends Payable		(600,000)
23	Rents Payable		
24	Securities Purchased		
25	Transferred to Account "145"		
26	Other Credits (Specify)		
27	Payments to Natural Gas Suppliers on behalf of customers		(42,283,414)
28	Convenience Payments		(1,465,459)
29			
30	Total Credits During Year	\$	(53,348,781)
31	Balance at End of Year	\$	(4,924,160)

215. PLANT MATERIALS AND OPERATING SUPPLIES (Account 154)

1. Summarize below by character of materials and supplies, the balances in account 154 at the beginning and end of the year.
2. Account entries totaling \$300,000 or 1% of gross revenues, (whichever is less), during the year shall be explained, showing the class of materials affected and the various classes of accounts (operating expenses, clearing accounts, plant accounts, etc.) debited or credited.

Line No.	Classification of Materials And Supplies (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase /Decrease (d)
1	Pipe, valves, coupling, clamps, caps, elbows, saddles, tees, flanges, reducers, anodes and other miscellaneous parts and supplies	\$ 1,143,980	\$ -	\$ (1,143,980)
2	Pipe	-	487,687	487,687
3	Valves	-	161,373	161,373
4	Tubing	-	116,880	116,880
5	Other	-	160,832	160,832
6				-
7				-
8				-
9				-
10				-
11				-
12				-
13				-
14				-
15				-
16				-
17	Total	\$ 1,143,980	\$ 926,773	\$ (217,207)

216. UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (Accounts 181, 225)

1. Report under separate subheadings for Unamortized Debt Discount and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parenthesis
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premium, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than by debit or credit to Surplus.
6. Set out separately and identify amounts applicable to issues which have been redeemed, although those amounts, prior to the effective date of the Uniform System of Accounts may have prior to the effective date of the Uniform System of Accounts may have been combined with the discount and expense on the refunding issue.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

Line No.	Designation of Long-Term Debt (a)	PRINCIPAL AMOUNT OF SECURITIES TO WHICH OR PREMIUM RELATES (b)	TOTAL DISCOUNT AND EXPENSE OR NET PREMIUM (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)
				From (d)	To (e)				
1	6.75% Notes - Unsecured	\$ 20,000,000	\$ 44,517	2/1/98	2/1/13	\$ 385	\$ -	\$ (385)	\$ -
2	6.99% Notes - Unsecured	20,000,000	51,337	11/15/01	11/15/16	16,344	-	\$ (4,264)	12,081
3	5.67% & 5.99% Notes - Unsecured	5,000,000	42,887	10/20/03	10/20/23	26,058	-	\$ (2,406)	23,652
4	5.66% Notes - Unsecured	15,000,000	38,323	10/14/05	10/14/20	22,616	-	\$ (2,887)	19,729
5	6.42% Notes - Unsecured	15,000,000	34,416	12/28/07	12/28/22	25,419	-	\$ (2,542)	22,877
6	4.50% Notes - Unsecured	21,000,000	70,793	11/17/11	11/17/21	63,124	-	\$ (7,079)	56,045
7	3.53% Notes - Unsecured	30,000,000	349,475	8/23/13	8/23/23	-	349,475	\$ (12,401)	337,075
8	Revolving credit facility	80,000,000	379,361	9/20/13	9/20/18		379,361	(21,076)	358,286
9									
10									
11									
12									
13									
14									
15	Total	\$ 206,000,000	\$ 1,011,110			\$ 153,946	\$ 728,837	\$ (53,039)	\$ 829,744

217. EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below the information indicated concerning this account, grouping the items by departments, and showing totals for each department.
2. Include in the description the date property was abandoned or other extraordinary loss incurred.

Line No.	Description of Property Loss Or Damage (a)	Comm. Auth. No. (b)	Amortization Period (Give Years Only)		Total Amount of Loss (e)	Previously Written off (f)	Written off During Year		Balances At End of Year (i)
			From (c)	To (d)			Account Charged (g)	Amount (h)	
1	None								
2									
3									
4									
5									
6									
7									
8	Total								0

231. LONG-TERM DEBT (Accounts 221,222,224)

(Excluding Advances from Affiliated Companies)

1. Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the respondent, exclusive of advances from affiliated companies.
2. Group entries according to accounts and show the total for each account.
3. For obligations assumed by the respondent show in column (a) the name of the issuing company and the class and series of such obligations.
4. For Receivers' Certificates show the name of the court and date of court order under which such certificates were issued.
5. If respondent has pledged any of its long-term debt securities give particulars in a footnote, including name of the pledge name of the pledge and purpose of pledge.
6. If interest expense was incurred during the year on any obligations retired or reacquired before end of year include such interest expense in column (g).
7. If interest was matured but unpaid on any obligation, state in a footnote the class and series and principal amount of such obligation and the amount of interest matured thereon.

Line No.	Class and Series of Obligations (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet (e)	Interest For Year		Held By Respondent	
						Rate (f)	Amount (g)	As Reacquired. Lg.-Term Debt (h)	In Sinking & Other Funds (i)
1	6.75% Notes - Unsecured	2/1/98	2/1/13	\$ 20,000,000	\$ -	6.750%	\$ 45,173	N/A	N/A
2	6.99% Notes - Unsecured	11/15/01	11/15/16	20,000,000	3,638,000	6.990%	492,568	N/A	N/A
3	5.67% Notes - Unsecured	10/20/03	10/20/18	5,000,000	1,818,185	5.670%	150,341	N/A	N/A
4	5.99% Notes - Unsecured	10/20/03	10/20/23	10,000,000	8,181,818	5.990%	589,924	N/A	N/A
5	5.66% Notes - Unsecured	10/14/05	10/31/20	15,000,000	8,181,825	5.660%	604,591	N/A	N/A
6	6.42% Notes - Unsecured	12/28/07	12/28/22	15,000,000	10,909,095	6.420%	866,457	N/A	N/A
7	4.50% Notes - Unsecured	11/17/11	11/17/21	21,000,000	21,000,000	4.500%	945,000	N/A	N/A
8	3.53% Notes - Unsecured	8/23/13	8/23/23	30,000,000	30,000,000	3.530%	373,592	N/A	N/A
9	Various LIBOR	9/20/13	9/20/18	16,000,000	16,000,000	1.920%	104,261	N/A	N/A
10									
11									
12									
13									
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33									
34									
35	TOTAL			\$ 152,000,000	\$ 99,728,923		\$ 4,171,907	\$ -	\$ -

*Total amount outstanding without reduction for amount held by respondent.

**400. INCOME STATEMENT
REVENUES AND EXPENSES**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance End of Current Year (c)	Balance End of Previous Year (d)	Increase/Decrease (e)
1	SALES OF GAS				
2	480.0 Residential Sales	600	\$ 58,718,472	\$ 53,068,093	\$ 5,650,379
3	481.0 Commercial and Industrial Sales	600	20,627,132	18,871,629	1,755,503
4	482.0 Other Sales to Public Authorities	600			-
5	Sub Total Sales of Gas		\$ 79,345,604	\$ 71,939,722	\$ 7,405,882
6					
7					
8	REVENUES FROM TRANSPORTATION OF GAS OF OTHERS				
9	489.1 Through Gathering Facilities		\$ -	\$ -	\$ -
10	489.2 Through Transmission Facilities		41,153	-	41,153
11	489.3 Through Distribution Facilities		8,261,336	8,333,740	(72,404)
12	489.4 Revenues from Storing Gas of Others		-	-	-
13	Sub Total Transportation Revenue		\$ 8,302,489	\$ 8,333,740	\$ (31,251)
14					
15	TOTAL SALES AND TRANSPORTATION REVENUE ¹		\$ 87,648,093	\$ 80,273,462	\$ 7,374,631
16					
17	OTHER OPERATING REVENUES				
18	483.0 Sales for Resale	501	\$ 233,242	\$ 215,380	\$ 17,862
19	484.0 Interdepartmental Sales	600	-	-	-
20	485.0 Intracompany Transfers	600	-	-	-
21	487.0 Forfeited Discounts	600	439,633	339,652	99,981
22	488.0 Miscellaneous Service Revenues	600	39,494	(3,278)	42,772
23	490.0 Sales of Products Extracted from Natural Gas		-	-	-
24	491.0 Revenues from Natural Gas Processed by Others		-	-	-
25	492.0 Incidental Gasoline and Oil Sales		-	-	-
26	493.0 Rent from Gas Property	600	-	-	-
27	494.0 Interdepartmental Rents	600	-	-	-
28	495.0 Other Gas Revenues	600	835,066	6,485	828,581
29	496.0 Provision for Rate Refunds		-	-	-
30	Sub Total Other Operating Revenues		\$ 1,547,435	\$ 558,239	\$ 989,196
31					
32	TOTAL REVENUES		\$ 89,195,528	\$ 80,831,701	\$ 8,363,827
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44	¹ This line - Total Sales and Transportation Revenue - is to be reported in Section 2				
45	of the Revised Annual Assessment Report (Form GAO-10).				

**400. INCOME STATEMENT
REVENUES AND EXPENSES**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	OPERATING EXPENSES				
2	401 Operation Expenses		\$ 60,060,736	\$ 54,298,990	\$ 5,761,746
3	402 Maintenance Expenses		4,230,889	4,769,612	(538,723)
4	403 Depreciation Expenses		6,317,154	7,088,238	(771,084)
5	404 Amortization Expense - Utility Plant		1,117,260	-	1,117,260
6	404.1 Amort. & Depletion of Prod. Natural Gas Land & Rights		-	-	-
7	404.2 Amort. Of Underground Storage Land & Land Rights		6,361	-	6,361
8	404.3 Amort. Of Other Limited-Term Gas Plant		-	-	-
9	405.0 Amortization of Other Gas Plant		-	-	-
10	406.0 Amortization of Gas Plant Acquisition Adjustments		-	-	-
11	407.1 Amort. Of Prop. Losses, Unrec. Plant & Reg. Study C.		-	-	-
12	407.2 Amortization of Conversion Expense		-	-	-
13	407.3 Regulatory Debits		-	-	-
14	407.4 Regulatory Credits		-	-	-
15	408.1 Taxes Other Than Income Taxes, Utility Opr. Income	408	1,555,113	846,615	708,498
16	409.1 Income Taxes, Utility Operating Income	409	-	36,206	(36,206)
17	410.1 Provision for Deferred Income Taxes, Ut. Opr. Income	411	9,328,634	3,688,470	5,640,164
18	411.1 Prov. For Def. Income Taxes-Credit, Ut. Opr. Income	412	(5,477,480)	-	(5,477,480)
19	411.4 Investment Tax Credit Adjustments, Ut. Operations		-	-	-
20	411.6 Gains from Disposition of Utility Plant		-	-	-
21	411.7 Losses from Disp. of Utility Plant		-	-	-
22	Total Utility Operating Expenses		\$ 77,138,667	\$ 70,728,131	\$ 6,410,536
23	OTHER OPERATING INCOME				
24	412.0 Revenues from Gas Plant Leased to Others		\$ -	\$ -	\$ -
25	413.0 Expenses of Gas Plant Leased to Others		-	-	-
26	414.0 Other Utility Operating Income		-	-	-
27	Total Other Operating Income		\$ -	\$ -	\$ -
28	OTHER INCOME				
29	415.0 Rev. from Merchandising, Jobbing and Contract Work		\$ -	\$ -	\$ -
30	416.0 Costs and Exp. of Merchandising Jobbing & Contract Wk		-	-	-
31	417.0 Revenue from Non-Utility Operations		-	-	-
32	418.0 Non Operating Rental Income		-	-	-
33	418.1 Equity in Earnings of Subsidiary Companies		-	-	-
34	419.0 Interest & Dividend Income		79,935	51,728	28,207
35	419.1 Allowance for Other Funds Used During Construction		-	-	-
36	421.0 Miscellaneous Non Operating Income		26,016	46,526	(20,510)
37	421.1 Gain on Disposition of Property, Total Other Income		-	-	-
38	Total Other Income		\$ 105,951	\$ 98,254	\$ 7,697
39	OTHER INCOME DEDUCTIONS				
40	421.2 Loss on Disposition of Property		\$ -	\$ -	\$ -
41	425.0 Miscellaneous Amortization		-	-	-
42	426.1 Donations		262,618	191,695	70,923
43	426.2 Life Insurance		-	-	-
44	426.3 Penalties		-	-	-
45	426.4 Exp. for Certain Civic, Political & Related Activities		-	-	-
46	426.5 Other Deductions		-	-	-
47	Total Other Income Deductions		\$ 262,618	\$ 191,695	\$ 70,923
48	TAXES APPLICABLE TO OTHER INCOME & DED.				
49	408.2 Taxes Other Than Income Taxes, Otr. Income & Ded.		\$ 205,000	\$ -	\$ 205,000
50	409.2 Income Taxes, Other Income & Deductions		-	-	-
51	410.2 Prov. for Deferred Income Taxes, Otr. Income & Ded.		-	-	-
52	411.2 Prov. for Def. Income Taxes, Credit, Otr Income & Ded.		(150,069)	-	(150,069)
53	411.5 Investment Tax Cr. Adjustments, Nonutility Operations		-	-	-
54	420.0 Investment Tax Credits		-	-	-
55	Total Taxes on Other Income and Deductions		\$ 54,931	\$ -	\$ 54,931
56	Net Other Income and Deductions		\$ (211,598)	\$ (93,441)	\$ (118,157)

**400. INCOME STATEMENT
REVENUES AND EXPENSES**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	INTEREST CHARGES				
2	427 Interest on Long-Term Debt		\$ 4,171,907	\$ 4,166,616	\$ 5,291
3	428 Amortization of Debt Discount and Expense		53,039	23,802	29,237
4	428.1 Amortization of Loss on Reacquired Debt		-	-	-
5	429 Amortization of Premium on Debt-Credit		-	-	-
6	429.1 Amortization of Gain on Reacquired Debt-Credit		-	-	-
7	430 Interest on Debt to Associated Companies		-	-	-
8	431 Other Interest Expense		424,111	460,529	(36,418)
9	432 Allowance for Borrowed Funds Used During Construction-Cr		(60,717)	(219,000)	158,283
10	Net Interest Charges		\$ 4,588,340	\$ 4,431,947	\$ 156,393
11	EXTRAORDINARY ITEMS				
12	434 Extraordinary Income		\$ -	\$ -	\$ -
13	435 Extraordinary Deductions		-	-	-
14	409.3 Income Taxes-Extraordinary Items		-	-	-
15	Net Income		\$ 7,256,923	\$ 5,578,182	\$ 1,678,741
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405. OPERATION AND MAINTENANCE EXPENSES

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	MANUFACTURED GAS PRODUCTION EXPENSES				
2	Steam Production Expenses				
3	Operation				
4	700.0 Operation Supervision and Engineering		\$ -	\$ -	\$ -
5	701.0 Operating Labor		-	-	-
6	702.0 Boiler Fuel		-	-	-
7	703.0 Miscellaneous Steam Expenses		-	-	-
8	Total Steam Production Operation Expenses		\$ -	\$ -	\$ -
9	Maintenance				
10	704.0 Steam Transferred-Credit		\$ -	\$ -	\$ -
11	705.0 Maintenance, Supervision and Engineering		-	-	-
12	706.0 Maintenance of Structures and Improvements		-	-	-
13	707.0 Maintenance of Boiler Plant Improvement		-	-	-
14	708.0 Maintenance of Other Steam Production Plant		-	-	-
	Total Steam Production Maintenance Expenses		\$ -	\$ -	\$ -
15	Manufactured Gas Production				
16	710.0 Operation Supervision and Engineering		\$ -	\$ -	\$ -
17	Production Labor and Expenses				
18	711.0 Steam Expenses		\$ -	\$ -	\$ -
19	712.0 Other Power Expenses		-	-	-
20	713.0 Coke Oven Expenses		-	-	-
21	714.0 Producer Gas Expenses		-	-	-
22	715.0 Water Gas Generating Expenses		-	-	-
23	716.0 Oil Gas Generating Expenses		-	-	-
24	717.0 Liquefied Petroleum Gas Expenses		-	-	-
25	718.0 Other Process Production Expenses		-	-	-
	Total Production Labor and Expenses		\$ -	\$ -	\$ -
26	Gas Fuels				
27	719.0 Fuel Under Coke Ovens		\$ -	\$ -	\$ -
28	720.0 Producer Gas Fuel		-	-	-
29	721.0 Water Gas Generator Fuel		-	-	-
30	722.0 Fuel for Oil Gas		-	-	-
31	723.0 Fuel for Liquefied Petroleum Gas Process		-	-	-
32	724.0 Other Gas Fuels		-	-	-
	Total Gas Fuels Expenses		\$ -	\$ -	\$ -
33	Gas Raw Materials				
34	725.0 Coal Carbonized in Coke Ovens		\$ -	\$ -	\$ -
35	726.0 Oil for Water Gas		-	-	-
36	727.0 Oil for Oil Gas		-	-	-
37	728.0 Liquefied Petroleum Gas Expenses		-	-	-
38	729.0 Raw Materials for Other Gas Processes		-	-	-
39	730.0 Residuals Expenses		-	-	-
40	731.0 Residuals Produced-Credit		-	-	-
41	732.0 Purification Expenses		-	-	-
42	733.0 Gas Mixing Expenses		-	-	-
43	734.0 Duplicate Charges-Credit		-	-	-
44	735.0 Miscellaneous Production Expenses		-	-	-
45	736.0 Rents		-	-	-
	Total Gas Raw Materials Expenses		\$ -	\$ -	\$ -
46	Maintenance				
47	740.0 Maintenance Supervision and Engineering		\$ -	\$ -	\$ -
48	741.0 Maintenance of Structures and Improvements		-	-	-
49	742.0 Maintenance of Production Equipment		-	-	-
	Total Maintenance Expenses		\$ -	\$ -	\$ -
	Total Manufactured Gas Production Expenses		\$ -	\$ -	\$ -
50	NATURAL GAS PRODUCTION EXPENSES				
51	Production and Gathering				
52	Operation				
53	750.0 Operating Supervision and Engineering		\$ -	\$ -	\$ -
53	751.0 Production Maps and Records		-	-	-
54	752.0 Gas Wells Expenses		-	-	-

405. OPERATION AND MAINTENANCE EXPENSES (Continue)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	753.0 Field Lines Expenses		\$ -	\$ -	\$ -
2	754.0 Field Compressor Station Expenses		-	-	-
3	755.0 Field Compressor Station Fuel and Power		-	-	-
4	756.0 Field Measuring and Regulating Station Expenses		-	-	-
5	757.0 Purification Expenses		-	-	-
6	758.0 Gas Well Royalties		-	-	-
7	759.0 Other Expenses		-	-	-
8	760.0 Rents		-	-	-
	Total Production & Gathering Operation Expenses		\$ -	\$ -	\$ -
9	Maintenance				
10	761.0 Maintenance Supervision and Engineering		\$ -	\$ -	\$ -
11	762.0 Maintenance of Structures and Improvements		-	-	-
12	763.0 Maintenance of Producing Gas Wells		-	-	-
13	764.0 Maintenance of Field Lines		-	-	-
14	765.0 Maintenance of Field Compressor Station Equipment		-	-	-
15	766.0 Maintenance of Field Measuring and Reg. Station Equip.		-	-	-
16	767.0 Maintenance of Purification Equipment		-	-	-
17	768.0 Maintenance of Drilling and Cleaning Equipment		-	-	-
18	769.0 Maintenance of Other Equipment		-	-	-
	Total Production & Gathering Maintenance Expenses		\$ -	\$ -	\$ -
19	Products Extraction				
20	Operation				
21	770.0 Operation Supervision and Engineering		\$ -	\$ -	\$ -
22	771.0 Operating Labor		-	-	-
23	772.0 Gas Shrinkage		-	-	-
24	773.0 Fuel		-	-	-
25	774.0 Power		-	-	-
26	775.0 Materials		-	-	-
27	776.0 Operation Supplies and Expenses		-	-	-
28	777.0 Gas Processed by Others		-	-	-
29	778.0 Royalties on Products Extracted		-	-	-
30	779.0 Marketing Expenses		-	-	-
31	780.0 Products Purchased for Resale		-	-	-
32	781.0 Variation in Products Inventory		-	-	-
33	782.0 Extracted Products Used by the Utility-Credit		-	-	-
34	783.0 Rents		-	-	-
	Total Products Extraction Operation Expenses		\$ -	\$ -	\$ -
35	Maintenance				
36	784.0 Maintenance Supervision and Engineering		\$ -	\$ -	\$ -
37	785.0 Maintenance of Structures and Improvements		-	-	-
38	786.0 Maintenance of Extraction and Refining Equipment		-	-	-
39	787.0 Maintenance of Pipe Lines		-	-	-
40	788.0 Maintenance of Extracted Products Storage Equipment		-	-	-
41	789.0 Maintenance of Compressor Equipment		-	-	-
42	790.0 Maintenance of Gas Measuring & Regulating Equipment		-	-	-
43	791.0 Maintenance of Other Equipment		-	-	-
	Total Products Extraction Maintenance Expenses		\$ -	\$ -	\$ -
	Total Natural Gas Production Expenses		\$ -	\$ -	\$ -
44	EXPLORATION AND DEVELOPMENT EXPENSES				
45	Operation				
46	795.0 Delay Rentals		\$ -	\$ -	\$ -
47	796.0 Nonproductive Well Drilling		-	-	-
48	797.0 Abandoned Leases		-	-	-
49	798.0 Other Exploration		-	-	-
	Total Exploration and Development Operation Exp.		\$ -	\$ -	\$ -
50	OTHER GAS SUPPLY EXPENSES				
51	Operation				
52	800.0 Natural Gas Well Head Purchases		\$ 16,258,760	\$ 13,919,068	\$ 2,339,692
53	801.0 Natural Gas Well Head Purchases, Intercompany Trans.		\$ -	\$ -	\$ -
54	802.0 Natural Gas Gasoline Plant Outlet Purchases		\$ -	\$ -	\$ -
55	803.0 Natural Gas Transmission Line Purchases		\$ 12,285,577	\$ 14,703,928	\$ (2,418,351)
56	804.0 Natural Gas City Gate Purchases		\$ -	\$ -	\$ -

405. OPERATION AND MAINTENANCE EXPENSES (Continued)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	804.1 Liquefied Natural Gas Purchases		\$ -	\$ -	\$ -
2	805.0 Other Gas Purchases		-	-	-
3	805.1 Purchases Gas Cost Adjustments		(964,762)	(719,744)	(245,018)
4	806.0 Exchange Gas		3,214	(147,890)	151,104
5	807.0 Purchased Gas Expenses		-	284,236	(284,236)
6	808.1 Gas Withdrawn from Storage-Debit		10,292,563	12,186,737	(1,894,174)
7	808.2 Gas Delivered to Storage-Credit		(8,380,666)	(6,493,425)	(1,887,241)
8	809.1 Withdrawals of Liquefied Nat. Gas Held for Processing		-	-	-
9	809.2 Deliveries of Natural Gas for Processing		-	-	-
10	810.0 Gas Used for Compressor Station Fuel-Credit		-	-	-
11	811.0 Gas Used for Products Extraction-Credit		-	-	-
12	812.0 Gas Used for Other Utility Operations-Credit		-	-	-
13	813.0 Other Gas Supply Expenses		181,298	(2,039)	183,337
	Total Gas Supply Operation Expenses		\$ 29,675,984	\$ 33,730,871	\$ (4,054,887)
14	Natural Gas Storage, Terminating & Processing Exp.				
15	Underground Storage Expenses				
16	814.0 Operation Supervision and Engineering		\$ 36,839	\$ 133,966	\$ (97,127)
17	815.0 Maps and Records		-	-	-
18	816.0 Wells Expenses		25,562	12,824	12,738
19	817.0 Lines Expenses		32,275	34,343	(2,068)
20	818.0 Compressor Station Expenses		626,319	687,465	(61,146)
21	819.0 Compressor Station Fuel and Power		-	-	-
22	820.0 Measuring and Regulating Station Expenses		3,870	7,158	(3,288)
23	821.0 Purification Expenses		-	-	-
24	822.0 Exploration and Development		-	-	-
25	823.0 Gas Losses		-	-	-
26	824.0 Other Expenses		1,175	-	1,175
27	825.0 Storage Well Royalties		18,500	-	18,500
28	826.0 Rents		-	-	-
	Total Underground Storage Expenses		\$ 744,540	\$ 875,756	\$ (131,216)
29	Maintenance				
30	830.0 Maintenance Supervision and Engineering		\$ -	\$ (80,406)	\$ 80,406
31	831.0 Maintenance of Structures and Improvements		33,115	4,748	28,367
32	832.0 Maintenance of Reservoirs and Wells		-	4,029	(4,029)
33	833.0 Maintenance of Lines		27,205	21,028	6,177
34	834.0 Maintenance of Compressor Station Equipment		118,377	22,379	95,998
35	835.0 Maintenance of Measuring & Regulating Station Equip.		6,048	11,295	(5,247)
36	836.0 Maintenance of Purification Equipment		-	-	-
37	837.0 Maintenance of Other Equipment		-	-	-
	Total Maintenance Expenses		\$ 184,745	\$ (16,927)	\$ 201,672
38	Other Storage Expenses				
39	Operation				
40	840.0 Operating Supervision and Engineering		\$ -	\$ -	\$ -
41	841.0 Operation Labor and Expenses		-	-	-
42	842.0 Rents		-	-	-
43	842.1 Fuel		-	-	-
44	842.2 Power		-	-	-
45	842.3 Gas Losses		-	-	-
	Total Operation Expenses		\$ -	\$ -	\$ -
46	Maintenance				
47	843.1 Maintenance Supervision and Engineering		\$ -	\$ -	\$ -
48	843.2 Maintenance of Structures and Improvements		-	-	-
49	843.3 Maintenance of Gas Holders		-	-	-
50	843.4 Maintenance of Purification Equipment		-	-	-
51	843.5 Maintenance of Liquefaction Equipment		-	-	-
52	843.6 Maintenance of Vaporizing Equipment		-	-	-
53	843.7 Maintenance of Compressor Equipment		-	-	-
54	843.8 Maintenance of Measuring and Regulatory Equipment		-	-	-
55	843.9 Maintenance of Other Equipment		-	-	-
	Total Maintenance Expenses		\$ -	\$ -	\$ -

405. OPERATION AND MAINTENANCE EXPENSES (Continued)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1					
2	LIQUEFIED NATURAL GAS TERMINATING AND				
3	PROCESSING EXPENSES				
4	Operation				
5	844.1	Operation Supervision and Engineering	\$ -	\$ -	\$ -
6	844.2	LNG Processing Terminal Labor and Expenses	-	-	-
7	844.3	Liquefaction Processing Labor and Expenses	-	-	-
8	844.4	LNG Transportation Labor and Expenses	-	-	-
9	844.5	Measuring and Regulating Labor and Expenses	-	-	-
10	844.6	Compressor Station Labor and Expenses	-	-	-
11	844.7	Communication System Expenses	-	-	-
12	844.8	System Control and Load Dispatching	-	-	-
13	845.1	Fuel	-	-	-
14	845.2	Power	-	-	-
15	845.3	Rents	-	-	-
16	845.4	Demurrage Charges	-	-	-
17	845.5	Warfare Receipts-Credit	-	-	-
18	845.6	Processing Liquefied or Vaporized Gas by Others	-	-	-
19	846.1	Gas Losses	-	-	-
20	846.2	Other Expenses	-	-	-
	Total Liq. N.G. Term & Proc. Operation Expenses		\$ -	\$ -	\$ -
21	Maintenance				
22	847.1	Maintenance Supervision and Engineering	\$ -	\$ -	\$ -
23	847.2	Maintenance of Structures and Improvements	-	-	-
24	847.3	Maintenance of LNG Processing Terminal Equipment	-	-	-
25	847.4	Maintenance of LNG Transportation Equipment	-	-	-
26	847.5	Maintenance of Measuring and Regulating Equipment	-	-	-
27	847.6	Maintenance of Compressor Station Equipment	-	-	-
28	847.7	Maintenance of Communication Equipment	-	-	-
29	847.8	Maintenance of Other Equipment	-	-	-
	Total Liq. N.G. Term. Proc. Maintenance Expenses		\$ -	\$ -	\$ -
30	TRANSMISSION EXPENSES				
31	Operation				
32	850.0	Operating Supervision and Engineering	\$ 257,874	\$ 1,013,973	\$ (756,099)
33	851.0	System Control and Load Dispatching	-	-	-
34	852.0	Communication System Expenses	-	10,654	(10,654)
35	853.0	Compressor Station Labor and Expenses	481,145	200,977	280,168
36	854.0	Gas for Compressor Station Fuel	-	-	-
37	855.0	Other Fuel and Power for Compressor Stations	-	-	-
38	856.0	Mains Expenses	336,220	562,696	(226,476)
39	857.0	Measuring and Regulating Station Expenses	183,648	44,995	138,653
40	858.0	Transmission and Compression of gas by Others	7,048,282	-	7,048,282
41	859.0	Other Expenses	-	27,201	(27,201)
42	860.0	Rents	25,824	41,135	(15,311)
	Total Transmission Operation Expenses		\$ 8,332,993	\$ 1,901,631	\$ 6,431,362
43	Maintenance				
44	861.0	Maintenance Supervision and Engineering	\$ -	\$ -	\$ -
45	862.0	Maintenance of Structures and Improvements	4,080	12,340	(8,260)
46	863.0	Maintenance of Mains	515,461	503,095	12,366
47	864.0	Maintenance of Compressor Station Equipment	665,693	481,039	184,654
48	865.0	Maintenance of Measuring and Regulating Station Equip.	514,037	141,164	372,873
49	866.0	Maintenance of Communication Equipment	254,598	-	254,598
50	867.0	Maintenance of Other Equipment	-	-	-
	Total Transmission Maintenance Expenses		\$ 1,953,869	\$ 1,137,638	\$ 816,231
52	DISTRIBUTION EXPENSES				
53	Operation				
54	870.0	Operation Supervision and Engineering	\$ 319,272	\$ 1,246,814	\$ (927,542)
55	871.0	Distribution Load Dispatching	235	397,009	(396,774)
56	872.0	Compressor Station Labor and Expenses	-	-	-
57	873.0	Compressor Station Fuel and Power (Major Only)	-	-	-
58	874.0	Mains and Services Expenses	2,766,665	1,550,119	1,216,546
59	875.0	Measuring and Regulating Station Expenses-General	699,904	197,859	502,045

405. OPERATION AND MAINTENANCE EXPENSES (Continued)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	876.0 Measuring and Regulating Station Expenses-Industrial		\$ -	\$ -	\$ -
2	877.0 Measuring and Regulating Station Expenses-City Gate		-	-	-
3	878.0 Meter and House Regulator Expenses		548,276	611,382	(63,106)
4	879.0 Customer Installations Expenses		335,616	160,938	174,678
5	880.0 Other Expenses		686,481	35,278	651,203
6	881.0 Rents		5,228	5,226	2
7	Total Distribution Operation Expenses		\$ 5,361,677	\$ 4,204,625	\$ 1,157,052
7	Maintenance				
8	885.0 Maintenance Supervision and Engineering		\$ -	\$ -	\$ -
9	886.0 Maintenance of Structures and Improvements		228,150	29,819	198,331
10	887.0 Maintenance of Mains		792,390	659,811	132,579
11	888.0 Maintenance of Compressor Station Equipment		-	-	-
12	889.0 Maintenance of Measuring & Reg. Station Equip.-Genl.		225,909	103,745	122,164
13	890.0 Maintenance of Measuring & Reg. Station Equip.-Indtrl.		235	-	235
14	891.0 Maintenance of Measuring & Reg. Station Equip.-City G		-	-	-
15	892.0 Maintenance of Services		478,560	332,879	145,681
16	893.0 Maintenance of Meters & House Regulators		119,423	65,710	53,713
17	894.0 Maintenance of Other Equipment		86,381	-	86,381
	Total Maintenance Expenses		\$ 1,931,048	\$ 1,191,964	\$ 739,084
18	CUSTOMER ACCOUNTS EXPENSES				
19	Operations				
20	901.0 Supervision		\$ -	\$ -	\$ -
21	902.0 Meter Reading Expenses		1,389,546	480,695	908,851
22	903.0 Customer Records & Collection Expenses		1,238,792	1,380,228	(141,436)
23	904.0 Uncollectable Accounts		1,246,445	1,199,038	47,407
24	905.0 Miscellaneous Customer Accounts Expenses		-	-	-
	Total Customer Account Operations Expenses		\$ 3,874,783	\$ 3,059,961	\$ 814,822
25	CUSTOMER SERVICE & INFORM. EXPENSES				
26	Operations				
27	907.0 Supervision		\$ 76,937	\$ -	\$ 76,937
28	908.0 Customer Assistance Expenses		863,004	836,801	26,203
29	909.0 Informational & Instructional Advertising Expenses		95,853	-	95,853
30	910.0 Miscellaneous Customer Service & Informational Exp.		-	-	-
	Total Cust. Service & Inform. Operations Expenses		\$ 1,035,794	\$ 836,801	\$ 198,993
31	SALES EXPENSES				
32	Operation				
33	911.0 Supervision		\$ 7,614	\$ -	\$ 7,614.0000
34	912.0 Demonstrating and Selling Expenses		-	-	-
35	913.0 Advertising Expenses		-	137,563	(137,563)
36	914.0 (Reserved)		-	-	-
37	915.0 (Reserved)		-	-	-
38	916.0 Miscellaneous Sales Expenses		-	-	-
	Total Operation Sales Expenses		\$ 7,614	\$ 137,563	\$ (129,949)
39	ADMINISTRATIVE AND GENERAL EXPENSES				
40	Operation				
41	920.0 Administrative and General Salaries		\$ 2,365,423	\$ 3,482,666	\$ (1,117,243)
42	921.0 Office Supplies and Expenses		1,009,240	943,745	65,495
43	922.0 Administrative Expenses Transferred-Credit		(2,212,702)	-	(2,212,702)
44	923.0 Outside Service Employed		4,660,654	1,899,826	2,760,828
45	924.0 Property Insurance		77,812	50,973	26,839
46	925.0 Injuries and Damages		953,502	(1,221,432)	2,174,934
47	926.0 Employee Pensions and Benefits		3,430,774	3,804,273	(373,499)
48	927.0 Franchise Requirements		-	-	-
49	928.0 Regulatory Commission Expenses		649,152	554,481	94,671
50	929.0 Duplicate Charges-Credit		-	-	-
51	930.1 General Advertising Expenses		13,408	-	13,408
52	930.2 Miscellaneous General Expenses		80,088	37,250	42,838
53	931.0 Rents		-	-	-
54	Total Administrative and General Operation Expenses		\$ 11,027,351	\$ 9,551,782	\$ 1,475,569
54	Maintenance				
55	932.0 Maintenance of General Plant		\$ 161,227	\$ 2,456,937	\$ (2,295,710)
57	Total Gas Operation and Maintenance Expenses		\$ 11,188,578	\$ 12,008,719	\$ (820,141)
58					
59	Total Gas Operation Expenses		\$ 60,060,736	\$ 54,298,990	\$ 5,761,746
60	Total Maintenance Expenses		\$ 4,230,889	\$ 4,769,612	\$ (538,723)

408. TAXES OTHER THAN INCOME TAXES, UTILITY OPERATING INCOME (Account 408.1)

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 408.1-Taxes Other Than Income Taxes Utility Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; and Account No. 236-Taxes Accrued.

Line No.	Type of Tax (a)	Account 165 Prepayments (b)	Account 236 Taxes Accrued (c)	Account 408.1 Taxes Other Than Income (d)
1	Social Security	\$ -	\$ -	\$ -
2	Federal Unemployment	-	-	-
3	Pennsylvania Unemployment	-	-	-
4	Utility Regulatory Assessment	-	(509,564)	509,564
5	Local Property Taxes	-	(118,151)	118,151
6	Public Utility Realty Tax	-	(55,812)	55,812
7	State Capital Stock Tax	-	(52,855)	52,855
8	Other Taxes (specify) Payroll	-	(749,516)	749,516
9	PA Sales and Use	-	(67,257)	67,257
10	State Insurance	-	(1,470)	1,470
11	Miscellaneous	-	(488)	488
12	TOTAL	\$ -	\$ (1,555,113)	\$ 1,555,113

409. INCOME TAXES, UTILITY OPERATING INCOME (Account 409.1)

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 409.1-Income Taxes, Ut. Operating Income.

The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes and Account No. 236-Accrued Utility Operating Income.

Line No.	Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Def. Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 409.1 Income Taxes Opr Income (e)
1	Federal Income Taxes	\$ -	\$ -	\$ -	\$ -
2	State Income Taxes	-	-	-	-
3	Local Income Taxes	-	-	-	-
4					
5					
6					
7					
8	Other Taxes (specify)	-	-	-	-
9					
10					
11	TOTAL	\$ -	\$ -	\$ -	\$ -

410. CALCULATION OF FEDERAL INCOME TAXES - CURRENT PERIOD

1. The totals as reported on this schedule should conform with amounts reported on corresponding Schedules.

Line No.	Item (a)	Total (b)	Current (c)	Deferred Property Related (d)	Deferred Other (e)
1	Operating Revenues	\$ 89,195,528	\$ 89,195,528		
2	Operating Expenses	71,732,400	71,732,400		
3	Operating Taxes (Non-Income)	1,555,113	1,555,113		
4	Interest & Other Expense	4,588,340	4,588,340		
5	Pre-Tax Operating Income				
	Total Line 1 Minus Lines 2-3-4	\$ 11,319,675	\$ 11,319,675	\$ -	\$ -
6	Other Income (Expense)		\$ (361,667)		
7	Pre Tax Book Income				
	Total Lines 5+6	\$ 10,958,008	\$ 10,958,008	\$ -	\$ -
8	Permanent and Flow-Through Differ.	16,355	16,355		
9	Temporary Differences	(12,080,078)	(12,080,078)		
10	State Only Differences	(208,011)	(208,011)		
11	Subtotal	\$ (1,313,726)	\$ (1,313,726)	\$ -	\$ -
12	State Tax at Current Rate	\$ (131,241)	\$ (131,241)		
13	Adjustments to State Tax	25,780	131,241		(105,461)
14	Adjustments for St. Tax Rate Changes				
15	State Tax Accrual				
	Total Lines 12+13+14	\$ (105,461)	\$ (0)	\$ -	\$ (105,461)
16	Federal Taxable Income				
	Total Line 11 Minus Lines 10-12-13	\$ (1,105,715)	\$ (1,105,715)	\$ -	\$ -
17	Federal Tax at Current Rate	3,465,480	(341,066)	4,494,019	(687,473)
18	ITC Authorization	-			-
19	Adjustment for Fed. Tax Rate Changes				
20	R & D Credits				
21	IRS Audit Settlement				
22	Tax Rate Change on Extraord. Activity				
23	Other	341,066	341,066		
24	Federal Tax Accrual				
	Total Lines 17 through 23	\$ 3,806,546	\$ -	\$ 4,494,019	\$ (687,473)

**411. PROVISION FOR DEFERRED INCOME TAXES,
UTILITY OPERATING INCOME (Account 410.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 410.1-Provision for Deferred Income Taxes, Utility Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes & Account No. 236-Accrued Taxes, Utility Operating Income.

Line No.	DEBITS Type of Tax (a)	Account 190 Accumulated Deferred Income Taxes (b)	Account 282 Accumulated Deferred Income Taxes (c)	Account 283 Accumulated Deferred Income Taxes (d)	Account 410.1 Provision for Deferred Income Taxes (e)
1	Federal	\$ -	\$ (7,193,568)	\$ (1,741,746)	\$ 8,935,314
2	State	-	-	(393,320)	393,320
3	Other				
4					
5					
6					
7	Total	\$ -	\$ (7,193,568)	\$ (2,135,066)	\$ 9,328,634

**412. PROVISION FOR DEFERRED INCOME TAXES
UTILITY OPR. INCOME, CREDIT (Account 411.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 411.1-Provision for Deferred Income Taxes-Credit. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes & Account No. 236-Accrued Taxes.

Line No.	DEBITS Type of Tax (a)	Account 190 Accumulated Deferred Income Taxes (b)	Account 282 Accumulated Deferred Income Taxes (c)	Account 283 Accumulated Deferred Income Taxes (d)	Account 411.1 Provision for Deferred Income Taxes (e)
1	Federal	\$ -	\$ 2,699,549	\$ 2,315,281	\$ (5,014,830)
2	State	-	-	462,650	(462,650)
3	Other				
4					
5					
6					
7	Total	\$ -	\$ 2,699,549	\$ 2,777,931	\$ (5,477,480)

500. GAS PURCHASED

1. Report below the information called for concerning gas purchased for resale during year.
2. Purchases from independent natural gas producers shall be grouped on one line and columns (a), (d), (g) and (h) only shall be reported with respect to such purchase.
3. The quantities reported should be those shown by the bills rendered by the vendor. Indicate MCF, CCF or Therms
4. Report separately non-interruptible and interruptible purchases from the same company. Designate purchases from affiliated interest by an asterisk following the name in column (d).

Line No.	Purchased From (a)	Point of Delivery (b)	B.T.U. Per Cu. Ft. (c)	MCF CCF or Therms (d)	Commodity Charges (e)	Other Charges (f)	Total (g)	Cost Per Unit (h)
1	See Schedule 500.1.							
2								
3								
4								
5								
6								
7								
8								
9								
10								
Totals			0	0	0	0	0	

501. SALES FOR RESALE

1. Report below the information called for concerning gas sold during year to other gas utilities or to public authorities for resale.
2. The quantities shown should be those shown by the bills rendered to the purchasers. Indicate MCF, CCF or Therms.
3. Report separately non-interruptible and interruptible sales to the same company. Designate sales to affiliated interest by an asterisk following the name in column (a)
4. Designate any sales which are other than firm sales.

Line No.	Sold To (a)	Point of Delivery (b)	BTU Per Cu. Ft. (c)	MCF CCF or Therms (d)	Commodity Charges (e)	Other Charges (f)	Total (g)	Revenue Per Unit (h)
1	Andreassi and Hillwig Company	Fairview Twp., Butler County	1.03	9,531	\$ 59,863	\$ 8,760	\$ 68,623	\$ 7.20
2	Andreassi and Hillwig Company	Sugarcreek Twp., Armstrong County	1.03	23,376	\$ 147,879	\$ -	\$ 147,879	\$ 6.33
3	National Fuel Gas Distribution	Donegal Twp., Butler County	1.03	997	\$ 7,913	\$ 8,827	\$ 16,741	\$ 16.79
4								
5								
6								
7								
8								
9								
10								
Totals			3.09	33,904	\$ 215,655	\$ 17,587	\$ 233,242	

500.1 Gas Purchased

Purchased From (a)	Point of Receipt (b)	B.t.u Per Cu. Ft. (c)	MCF (d)	Commodity Charges (e)	Other Charges (f)	Total (g)	Cost Per Unit (h)
<u>Account 800 and 806 - Natural Gas Well Head Purchases</u>							
Pennsylvania Natural Gas Purchases							
Pennsylvania Producers	Various	various	4,864,403	16,261,974	-	16,261,974	3.34
Total Pennsylvania Natural Gas Purchases			4,864,403	16,261,974	-	16,261,974	3.34
<u>Account 803 and 808 - Transportation and Storage Costs</u>							
Transportation and Other Costs							
Columbia Gas Transmission Corp.	Butler/Indiana Counties	-----	-----	-	(127,698)	(127,698)	n/a
Tennessee Gas Pipeline Co.	Allegheny County	-----	-----	-	(1,859)	(1,859)	n/a
Texas Eastern Transmission Corp.	Westmoreland County	-----	-----	-	(9,956)	(9,956)	n/a
EQT		-----	-----	-	71,400	71,400	n/a
Affiliated Gas Transactions							
PA Gas Marketing LLC			(56,184)	(203,772)	-	(203,772)	3.63
Gas Purchases							
BP Energy Company	Allegheny/Butler/Indiana/Westmoreland Counties	various	858,951	3,047,246	-	3,047,246	3.55
Sequent Energy Mgmt	Allegheny/Butler/Indiana/Westmoreland Counties	various	2,140,057	7,444,580	-	7,444,580	3.48
Hess Corporation	Allegheny/Butler/Indiana/Westmoreland Counties	various	61,314	241,648	-	241,648	3.94
Southern Jersey Resources	Allegheny/Butler/Indiana/Westmoreland Counties	various	76,691	321,668	-	321,668	4.19
Storage							
Storage Injection - Columbia		various	(339,577)	(1,441,170)	-	(1,441,170)	4.24
Storage Injection - Tennessee		various	-	-	-	-	-
Storage Injection - Dominion		various	(1,276,829)	(4,863,075)	-	(4,863,075)	3.81
Storage Injection - Pennsylvania		various	(527,307)	(2,076,421)	-	(2,076,421)	3.94
Storage Withdrawal - Columbia		various	131,370	457,611	-	457,611	3.48
Storage AMA - Columbia		various	522,365	2,206,774	-	2,206,774	4.22
Storage Withdrawal - Tennessee		various	247,998	1,651,876	-	1,651,876	0.00
Storage AMA - Tennessee		various	-	-	-	-	0.00
Storage Withdrawal - Dominion		various	1,615,275	5,663,456	-	5,663,456	3.51
Storage Withdrawal - Pennsylvania		various	592,238	1,815,167	-	1,815,167	3.06
Total			4,046,362	14,265,588	(68,113)	14,197,474	3.51
Net Purchased Gas Costs			8,910,765	30,527,561	(68,113)	30,459,448	\$3.42

505. GAS ACCOUNT-NATURAL GAS

- 1 The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent adjusted for any differences in pressure bases used in measuring MCF of natural gas received and delivered.
- 2 If the respondent operates two or more systems which are not interconnected, separate schedules should be submitted. Insert pages should be used for this purpose.

No.	Item (a)	MCF as Reported (b)
1	GAS RECEIVED	
2	Natural Gas Produced	-
3	L.P.G. Gas Produced and Mixed with Natural Gas	-
4	Manufactured Gas Produced and Mixed with Natural Gas	-
5	Purchased Gas	8,358,929
6	Gas of Others Received for Transportation	15,717,171
7	Receipts of Respondent's Gas Transported or Compressed by Others	-
8	Exchange Gas Received	475,157
9	Gas Received from Underground Storage	546,217
10	Other Receipts	-
11		
12		
13		
14	Total Receipts:	25,097,474
15	GAS DELIVERED	
16	Natural Gas Sales:	
17	Local Distribution by Respondent	7,031,813
18	Main Line Industrial Sales	203,631
19	Sales for Resale	33,904
20	Interdepartmental Sales	-
21		
21		
22	Total Sales	7,269,348
23	Deliveries of Gas Transported or Compressed for Others	15,382,830
24	Deliveries of Respondent's Gas for Trans. Or Compressed by Others	-
25	Exchange Gas Delivered	517,656
26	Natural Gas used by Respondent	100,273
27	Natural Gas Delivered to Storage	937,629
28	Natural Gas for Franchise Requirements	-
29	Other Deliveries: Specify	-
30	Total Deliveries	24,207,736
31	UNACCOUNTED FOR	
32	Production System Losses	-
33	Storage Losses	-
34	Transmission System Losses	-
35	Distribution System Losses	-
36	Other Losses	889,738
37		
38	Total Unaccounted For	889,738
38	Total Deliveries and Unaccounted For	25,097,474

510. UNDERGROUND GAS STORAGE

1. Report particulars for each underground gas storage project.
2. Give particulars of any gas stored for the benefit of another company under a gas exchange arrangement or on a basis of purchase and resale to another company. Designate if other company is an associated company.
3. Pressure base of gas volumes reported below.

Line No.	Month (a)	Total (b)	Project Location (c)	Project Location (d)
1	Storage Operations	MCF	MCF	MCF
2	Gas Delivered to Storage			
1	January	2,723		2,723
2	February	2,250		2,250
3	March	1,519		1,519
4	April	2,494		2,494
5	May	27,334		27,334
6	June	92,578		92,578
7	July	111,025		111,025
8	August	92,566		92,566
9	September	83,026		83,026
10	October	51,246		51,246
11	November	32,748		32,748
12	December	27,798		27,798
13	Totals	527,307	-	527,307
14	Gas Withdrawn From Storage			
15	January	13,731		13,731
16	February	83,149		83,149
17	March	210,522		210,522
18	April	175,606		175,606
19	May	20,990		20,990
20	June	5,241		5,241
21	July	6,875		6,875
22	August	1,841		1,841
23	September	6,015		6,015
24	October	11,211		11,211
25	November	6,136		6,136
26	December	4,900		4,900
27	Totals	546,217	-	546,217
28	Stored Gas End of Year-MCF	531,546		
29	Est. Native Gas in Storage Reservoir-MCF	1,321,774		
30	Total Gas in Reservoir-MCF (Lines 28 plus 29)	1,853,320		
31	Storage Capacity (Escl. Native Gas)-MCF	Various		
32	Reservoir Pressure at which Storage Cap.-Computed	Various		
33	Number of Storage Wells in Project	19		
34	Number of Acres of Storage Area	Various		
35	Maximum Day's Withdrawal from Storage	16,148		
36	Date of Maximum Day's Withdrawal	February 26, 2013		
37	Year Storage Operations Commenced	Various		

511. MANUFACTURED GAS PRODUCTION PLANT

- 1 Kind or Type of Plant _____ Location _____
- 2 Maximum Daily Capacity of Plant _____ MCF _____
- 3 Maximum Daily MCF of Gas Produced During Year _____ Date _____
- 4 Maximum Daily MCF of Gas Produced During Life of Plant _____ Date _____
- 5 Number of Days Plant was Commercially Operated During Year _____
- 6 Date Plant was last Commercially Operated _____
- 7 MCF of Gas Produced During the Year _____
- 8 Average BTU Content of Gas Produced _____

None

512. LIQUEFIED PETROLEUM GAS OPERATIONS

- 1 Location of Plant _____
- 2 MCF of Gas Produced During Year _____
- 3 Gallons of L.P.G. Used During Year _____
- 4 Function of Plant _____
- 5 Storage Capacity for L.P.G. (Gallons) _____

None

515. GAS AND OIL WELLS						
Line No.						
1	GAS WELLS					
2	Productive Wells at Beginning of Year	NONE				
3	Productive Wells Drilled During the Year					
4	Oil Wells Restored to Productive Basis During Year					
5	Wells Purchased During the Year					
6	Wells Abandoned During the Year					
7	Wells Sold During the Year					
8						
9	Productive Wells at End of Year					
10	Number of Wells Drilled Deeper During the Year					
11	Dry Holes Drilled During the Year					
12						
13	NATURAL GAS ACREAGE	Operative	Non Operative			
14	Number of Acres Owned at End of Year					
15	Number of Acres Leased at End of Year					
16						
17	OIL WELLS					
18	Productive Wells at Beginning of Year					
19	Productive Wells Drilled During the Year					
20	Wells Abandoned and Sold During the Year					
21						
22	Productive Wells at End of Year					
23						
24	516. GAS LINES, METERS AND SERVICES					
25						
26	Size of Pipe Inches	Field Lines M. Ft.	Prod. Ext. Lines M. Ft.	Storage Lines M. Ft.	Distr. Mains M. Ft.	Transmission M. Ft.
27						
28	1.00					
29	1.25					
30	1.50					
31	2.00			5	2,138	810
32	2.50					
33	3.00			6	1,232	414
34	3.50					
35	4.00			14	2,968	670
36	4.25					
37	4.50					
38	4.75					
39	4.88					
40	5.00				93	44
41	5.63					
42	6.00			28	1,265	1,186
43	6.25					
44	6.63					
45	7.00				10	204
46	8.00				399	1,021
47	8.25					
48	8.63					
49	9.00					64
50	10.00				109	666
51	11.00				9	103
52	12.00				29	658
53	12.75					
54	14.00					
55	16.00				1	104
56				53	8,253	5,944

Meters in Service at End of Year - See Schedule 517

Services at End of Year - 58,384

Meters in Stock or Shop at End of Year - See Schedule 517

517. CUSTOMER GAS METERS

Line No.	(a)	Size (b)	Number of Meters			
			First of Year (c)	Added During Year (d)	Removed Or Disconnected During Year (e)	End of Year (e)
1	In residential use	Various	57,158	1,109	272	57,995
2						-
3						-
4						-
5						-
6						-
7						-
8						-
9						-
10	Total in residential use		57,158	1,109	272	57,995
11	In commercial use	Various	4,381	-	70	4,311
12	Wholesale	Various	8			8
13						-
14						-
15						-
16						-
17						-
18						-
19						-
20	Total in commercial use		4,389	-	70	4,319
21	In industrial use	Various	43	-	16	27
22						-
23						-
24						-
25						-
26						-
27						-
28						-
29						-
30	Total in industrial use		43	-	16	27
31	In public (municipal or government) use					-
32						-
33						-
34						-
35						-
36						-
37						-
38						-
39						-
40	Total in public (municipal or government) use		-	-	-	-
41	Total in use		61,590	1,109	358	62,341
42	In Stock	Various	458	530	-	988
43						-
44						-
45						-
46						-
47						-
48						-
49						-
50	Total in stock		458	530	-	988
51	Total all meters		62,048	1,639	358	63,329

METERS TESTED BY SIZES

	(a)	(a)	1/2 (a)	5/8 (b)	3/4 (c)	1 (d)	(e)	(f)	(g)	Total (h)
52	Number	See Below for testing info								0

Peoples TWP 2013 Meter Test and Replacement Plan

CLASS "A" METER PROGRAM - STATISTICAL SAMPLING

MANUFACTURER	INSTALLED POPULATION	REQUIRED REMOVALS	TOTAL TESTED	FAILURE RATE
AMERICAN	17,903	125	182	8.70%
ROCKWELL	32,221	125	221	7.20%

CLASS "B" METER PROGRAM - STATISTICAL SAMPLING

MANUFACTURER	INSTALLED POPULATION	REQUIRED REMOVALS	TOTAL TESTED	FAILURE RATE
AMERICAN				
ROCKWELL				
SPRAGUE				
Combined Population Total	348	15	43	13.90%

2013 Sampling Plan		
3 Meter Families Family Breakdown By Manufacturer 250 & 300 Class All B Meters		
	Population	Change
American 250	17,903	125
Rockwell 250	32,221	125
B Meters	348	15
Total Sampling Changes		265
Total Sampling Meter Population - 53,472		

600. CLASSIFICATION OF CUSTOMERS, UNITS SOLD AND OPERATING REVENUES BY TARIFF SCHEDULE

1. Report below the details called for concerning Customers, MCF, CCF or Therms (Indicate Unit Used) Sold, and Opr. Revenues by Tariff Schedule.
2. Customers should be reported on the basis of number of meters, plus number of unmetered accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added.
3. Quantities of gas sold to flat-rate customers shown in column (e), should explain in a footnote the basis upon which quantities were determined.
4. Respondent should use additional sheets if necessary.

Line No.	Account (a)	Number of Customers			Sales During Year			Revenues	
		Beginning of Year (b)	End of Year (c)	Average During Year (d)	Total MCF/CCF Therms (e)	Total Operating Revenue (f)	MCF/CCF Therm Per Customer (g)	Per Customer (h)	Per Unit (i)
2	Metered Sales by Tariff Schedule								
3	Residential								
4	Heating	55,963	56,344	56,154	5,079,140	\$ 58,718,472	90	\$ 1,042	\$ 11.56
5	Other	-	-	-					
6									
7									
8									
9									
10									
11									
12	Transportation								
13	Total Residential Metered Sales	55,963	56,344	56,154	5,079,140	\$ 58,718,472	90	\$ 1,042	\$ 11.56
14	Commercial								
15	Heating	4,211	4,218	4,215	1,952,673	\$ 19,593,048	463	\$ 4,645	\$ 10.03
16	Other								
17									
18									
19									
20									
21									
22									
23	Transportation	107	113	110	844,933	\$ 2,524,799	7,477	\$ 22,343	\$ 2.99
24	Total Commercial Metered Sales	4,318	4,331	4,325	2,797,606	\$ 22,117,848	646	\$ 5,107	\$ 7.91
25	Industrial	1	1	1	203,631	\$ 1,034,084	203,631	\$ 1,034,084	\$ 5.08
26									
27									
28									
29									
30									
31	Transportation	16	16	16	14,537,897	\$ 5,777,690	908,619	\$ 361,106	\$ 0.40
32	Total Industrial Metered Sales	17	17	17	14,741,528	\$ 6,811,773	867,149	\$ 400,693	\$ 0.46
33	Public								
34	Interdepartmental								
35	Other-Wholesale	5	3	4	33,904	\$ 233,242	11,301	\$ 77,747	\$ 6.88
36	Total Metered Sales	60,303	60,695	60,499	22,652,178	\$ 87,881,335	373	\$ 1,448	\$ 3.88
37	Unmetered Sales-All Categories								
38	Other								
39	Total Unmetered Sales	-	-	-	-	\$ -	-	\$ -	\$ -
40	Total Sales of Gas	60,303	60,695	60,499	22,652,178	\$ 87,881,335	373	\$ 1,448	\$ 3.88
41	Other Gas Revenues:								
42	Rent from Gas Property								
43	Interdepartmental Rents								
44	Operating Revenue Other Than Gas Sales					\$ 39,494			
45	Allowance to Customers								
46	Customers Forfeited Discounts & Penalties					\$ 439,633			
47	Miscellaneous Gas Revenues					\$ 835,066			
48	Total Other Gas Revenues	-	-	-	-	\$ 1,314,193			
49	Total Gas Operating Revenues	60,303	60,695	60,499	22,652,178	\$ 89,195,528			

605. NUMBER OF EMPLOYEES

Report the requested information concerning the number of employees on respondent's payrolls at end of year.

Line No.	Classification According to Occupation (a)	Number at Year End (b)
1	Total Officials and Senior Manager Employees	1
2	Total Professional and Semiprofessional Employees	22
3	Total Business Office, Sales And Professional Employees	27
4	Total Clerical Employees	24
5	Total Operators	92
6	Total Construction, Installation and Maintenance Employees	18
7	Total Building, Supplies and Motor Vehicle Employees	14
8	All Other Employees Not Elsewhere Classified	
9	Total All Employees	198

610. Territory Served				
Report below the number of customers at the end of the year in respondent's distribution system in which service is furnished setting forth by counties the number of customers and the average number of customers during the year. Respondent should place an X in the box in column (b) if that county is served and supply related customer information in columns (d) and (e).				
County Code (a)	Serves County (b)	Name of Pennsylvania County (c)	Number Of Customers At End Of Year (d)	Average Number Of Customers During Year (e)
01		Adams		
02	X	Allegheny	12,697	12,663
03	X	Armstrong	4,511	4,506
04		Beaver		
05		Bedford		
06		Berks		
07		Blair		
08		Bradford		
09		Bucks		
10	X	Butler	27,091	26,954
11	X	Cambria	1	1
12		Cameron		
13		Carbon		
14		Centre		
15		Chester		
16	X	Clarion	458	456
17	X	Clearfield	13	13
18		Clinton		
19		Columbia		
20		Crawford		
21		Cumberland		
22		Dauphin		
23		Delaware		
24		Elk		
25		Erie		
26		Fayette		
27		Forest		
28		Franklin		
29		Fulton		
30		Greene		
31		Huntingdon		
32	X	Indiana	3,325	3,315
33	X	Jefferson	5,932	5,909
34		Juniata		
35		Lackawanna		
36		Lancaster		
37		Lawrence		
38		Lebanon		
39		Lehigh		
40		Luzerne		
41		Lycoming		
42		McKean		
43		Mercer		
44		Mifflin		
45		Monroe		
46		Montgomery		
47		Montour		
48		Northampton		
49		Northumberland		
50		Perry		
51		Philadelphia		
52		Pike		
53		Potter		
54		Schuylkill		
55		Snyder		
56		Somerset		
57		Sullivan		
58		Susquehanna		
59		Tioga		
60		Union		
61		Venango		
62		Warren		
63		Washington		
64		Wayne		
65	X	Westmoreland	6,667	6,655
66		Wyoming		
67		York		
Totals			60,695	60,472
Total Population of Territory Served (Estimated)			2,015,000	2,015,000

VERIFICATION

The foregoing report must be verified by the oath of the officer having control of the accounting of the respondent. It shall be verified, also, by the oath of the president or other chief officer of the respondent. The oaths required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

(To be made by the officer having control of the accounting of the respondent)

State of Pennsylvania

as:

County of Allegheny

Greg A. Sciuolo makes oath and says that he is the Vice President - Controller of Peoples TWP LLC.

The signed officer has reviewed the report.

Based on the officer's knowledge, the report does not contain any untrue statements of a material fact or omit to state a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading.

Based on such officer's knowledge, the financial statements, and other financial information included in the report, fairly present in all material respects the financial condition and results of operations of the issuer as of, and for, the periods presented in the report.

He/she believes that all other statements contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including January 1, 2013 to and including December 31, 2013.

Subscribed and sworn to and before me, a Notary
in and for the State and County above-named, this 25th day of April 2014.

Vice President - Controller

(Signature of officer authorized to administer oaths)

My commission expires _____

SUPPLEMENTAL OATH

(By the president or other chief officer of the respondent)

State of Pennsylvania

as:

County of Allegheny

Kenneth M. Johnson makes oath and says that he is the Senior Vice President and Chief Operations Officer of Peoples TWP LLC .

That he has carefully examined the foregoing report; that he believes that all statements of fact contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above named respondent during the period of time from and including January 1, 2013 to and including December 31, 2013.

Subscribed and sworn to and before me, a Notary
in and for the State and County above-named, this 25th day of April 2014.

Senior Vice President and Chief Operations Officer

(Signature of officer authorized to administer oaths)

My commission expires _____

COMPANY	YEAREND	COUNTY	C(SERVES	COUNTYNAME	CUSTOMERSEYOY	CUSTOMERSAVE
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	01	0	Adams	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	02	X	Allegheny	12697	12663
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	03	X	Armstrong	4511	4506
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	04	0	Beaver	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	05	0	Bedford	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	06	0	Berks	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	07	0	Blair	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	08	0	Bradford	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	09	0	Bucks	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	10	X	Butler	27091	26954
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	11	X	Cambria	1	1
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	12	0	Cameron	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	13	0	Carbon	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	14	0	Centre	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	15	0	Chester	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	16	X	Clarion	458	456
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	17	X	Clearfield	13	13
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	18	0	Clinton	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	19	0	Columbia	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	20	0	Crawford	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	21	0	Cumberland	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	22	0	Dauphin	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	23	0	Delaware	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	24	0	Elk	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	25	0	Erie	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	26	0	Fayette	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	27	0	Forest	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	28	0	Franklin	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	29	0	Fulton	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	30	0	Greene	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	31	0	Huntingdon	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	32	X	Indiana	3325	3315
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	33	X	Jefferson	5932	5909
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	34	0	Juniata	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	35	0	Lackawanna	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	36	0	Lancaster	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	37	0	Lawrence	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	38	0	Lebanon	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	39	0	Lehigh	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	40	0	Luzerne	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	41	0	Lycoming	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	42	0	McKean	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	43	0	Mercer	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	44	0	Mifflin	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	45	0	Monroe	0	0

Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	46	0	Montgomery	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	47	0	Montour	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	48	0	Northampton	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	49	0	Northumberland	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	50	0	Perry	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	51	0	Philadelphia	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	52	0	Pike	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	53	0	Potter	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	54	0	Schuylkill	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	55	0	Snyder	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	56	0	Somerset	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	57	0	Sullivan	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	58	0	Susquehanna	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	59	0	Tioga	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	60	0	Union	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	61	0	Venango	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	62	0	Warren	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	63	0	Washington	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	64	0	Wayne	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	65	X	Westmoreland	6667	6655
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	66	0	Wyoming	0	0
Peoples TWP LLC	YEAR ENDED DECEMBER 31, 2013	67	0	York	0	0

Data

COMPANY	YEAREN	PLT_SVC	GAS_PLT	DEPR_AMORT	CWIP	PLT_AQ_ADJ	PLT_HLD	MAT_SUPP	DEP_AM
Peoples TWP	2012	#####	#####	(90,731,113)	#####	3,103,403	0	926,773	#####

Data

NET_BOOK	CIAC	PLAT_MTLS_OPR_SUPP	OP_REV	OP-EXP	MAIN_EX	DEP_EXP	AMORT_LTD_GAS_PLT
182,885,834	127687	926773	89195528	60060736	4230889	6317154	0

Data

AMORT_OTR_GAS_PLT	AMORT_PL_AQ	TAXES_OTR_THAN_INC	INC_TAXES_OPR_INC	TTL_TAXES	TTL_OP_EXP
0	0	1555113	0	5406267	77138667

Data

OP_INCOME	OTHER_INC	OTH_DED	NET_INCOME	TTL_MFG_GAS_PROD_EXP
12056861	105951	262618	7256923	0

Data

TTL_NAT_GAS_PROD_EXP	TTL_EXPL_DEV_OPR_EXP	TTL_PROD_GATH_OPR_EXP	TTL_PROD_GATH_MAINT_EXP
0	0	0	0

Data

SUPP_OPR_EX_PUR_GAS	SUPP_MAINT_EX_PUR_GAS_EXP	GAS_UTILITY_OPR	OTR_GAS_SUPP_EXP
28547551	947135	0	181298

Data

UNDERGRD_STOR_EXP	NAT_GAS_MAINT_EXP	TRANS_EXP_OPR	TRANS_EXP_MAINT	DISTR_EXP_OPR
744540	184745	8332993	1953869	5361677

Data

DISTR_EXP_MAINT	CUST_ACCTS_EXP	CUST_SVE_INFO_EXP	SALES_EXP	ADM_GENL_EXP_OPR
1931048	3874783	1035794	7614	11027351

Data

ADM_GENL_EXP_MAINT	TTL_RECEIPTS_MCF	UNACCT_GAS_MCF	TRANSPORTATION	DISTR_MAINS_M-FT
11188578	25097474	889738	15382830	8253

Data

TRANS_MAINS_M_FT	SERV_EOY_CO_OWNED	RES_MET_CUST	COMM_MET_CUST	IND_MET_CUST
5944	0	56344	4331	17

Data

OTR_MET_CUST	TOTAL_MET_CUST	TOTAL_UNMET_CUST	TOTAL_TRANS_CUST	TOTAL_CUST	TTL_RES_REV
3	60695	0	129	60695	58718472

Data

RES_MCF_MET	AVG_RES_CUST	TTL_COMM_REV	COMM_MCF_MET	AVG_COMM_CUST	TTL_IND_REV
5079140	56154	22117848	2797606	4325	6811773

Data

IND_MCF_MET	AVG_IND_CUST	TTL_TRANS_REV	AVG_TRANS_CUST	TTL_OTHER_REV
14741528	17	8302489	126	233242

Data

AVG_OTHER_CUST	RES_REV_MET	TOTAL_REV_UNM	AV_RES_USE	AV_RES_BILL	TTL_ALL_EMPLOYEES
4	58718472	0	90.15	1042.14	198